

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

2. NAME OF OPERATOR

Texaco Inc.

(505) 325-4397

3. ADDRESS OF OPERATOR

3300 N. Butler, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1850' FSL & 840' FEL

At top prod. interval reported below SAME

At total depth SAME

API # 30-045-22660

14. PERMIT NO.

DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO

FED I-149 IND-8466

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

John Charles

9. WELL NO.

6A

10. FIELD AND POOL, OR WILDCAT

Otero Chacra

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

I, Sec. 13-T27N-R9W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

15. DATE SPUDDED 9-2-77 16. DATE T.D. REACHED 9-8-77 17. DATE COMPL. Ready to prod 11-28-90 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5983' DF, 5976' GR 19. ELEV. CASINGHEAD ---

20. TOTAL DEPTH, MD & TVD 4470' 21. PLUG BACK T.D., MD & TVD 4452' 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY --- 24. PRODUCING INTERVAL(S) OF THIS COMPLETION-- TOP, BOTTOM, NAME (MD AND TVD)* Chacra; 2917'-20', 2925'-28', 2933'-37', 2943'-45', 2949'-52', 2954'-57', 2978'-88', 3006'-09', 3080'-84', 3099'-3102', 3112'-21'. 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CNL-CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	JOINTS BLED
9-5/8"	32.3#	302'	12-1/4"	275 sks	---
7-0"	20.0#	2353'	8-3/4"	200 sks	---

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	JOINTS BLED
4-1/2"	2241'	4469'	225 sks	---	1" & 2-1/16"	3092'	3128'
					2-1/16"	4385'	

31. PERFORATION RECORD (Interval, size and number)

Mesa Verde; 3700'-4186', 4283'-4426', 182 shots

Chacra; 2917'-3121' 94 shots, 2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2917'-3121'	Acidized w/2500 gal. HCl acid
	Frac w/43000 gal. gel, 44000# sand
3700'-4426'	Acidized w/2500 gal HCl

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11-28-90		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD. N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-28-90	3 Hrs.	1/2"	→	0	83	0	---
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
114 psi	SI 361 psi	→	--	667	--	--	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY
M. Kramer

35. LIST OF ATTACHMENTS

Completion Sundry

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Alan A. Klee

TITLE

Area Manager

DATE 4-17-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and pressures);					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					MEAS. DEPTH	TRUE VERT. DEPTH	
				Mesa Verde Pt. Lookout	3584' 4214'		