

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator		Well APT No.	
Texaco Exploration & Production		30-045-22660	
Address			
3300 N. Butler, Farmington, New Mexico 87401			
Reason(s) for Filing (Check proper box)		<input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:		
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>	
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator		TEXACO INC. 3300 N. BUTLER, FARMINGTON, NM 87401	

II. DESCRIPTION OF WELL AND LEASE

Lease Name JOHN CHARLES	Well No. 6A	Pool Name, Including Formation OTERO CHACRA	Kind of Lease State, Federal or Fee	Lease No. I-149 IND 8466
Location				
Unit Letter I	: 1850	Feet From The SOUTH	Line and 840	Feet From The EAST Line
Section 13	Township 27N	Range 9W	NMPM, SAN JUAN	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> ---					Address (Give address to which approved copy of this form is to be sent) ---	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> TEXACO EXPL. & PROD. INC.					Address (Give address to which approved copy of this form is to be sent) 3300 N. BUTLER, FARMINGTON, NM 87401	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? YES	When ? 1977

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

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Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
Date Spudded	Date Compl. Ready to Prod.		Total Depth				P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay				Tubing Depth		
Perforations							Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET				SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top and bottom for this purpose as for gas and water)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature *Ted A. Tipton*
Ted A. Tipton **Area Manager**
 Printed Name Title
8-9-91 **(505) 325-4397**
 Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved AUG 15 1991

By *Barry Chen*

Title SUPERVISOR DISTRICT 13

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104.
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 - 4) Separate Form C-104 must be filed for each pool in multiply completed wells.