Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

BUREAU OF LAND MANAGEMEN I

Expires: March 31, 1993

5. Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS	I-149-IND-8466
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.	6: If Indian, Alottee or Tribe Name
Use "APPLICATION FOR PERMIT" for such proposals	NAVAJO ALLOTTED
SUBMIT IN TRIPLICATE	7. If Unit or CA. Agreement Designation
. Type of Well: OIL GAS OTHER	8. Well Name and Number JOHN CHARLES
Name of Operator TEXACO EXPLORATION & PRODUCTION, INC.	6 A
Address and Telephone No. 3300 N. Butler Suite 100, Farmington NM 87401 325-4397	, 9. API Well No. 3004522660
Location of Well (Footage, Sec., T., R., M., or Survey Description)	10. Field and Pool Exploaratory Area
nit Letter I : 1850 Feet From TheSOUTH_ Line and 840 Feet From Th	
AST Line Section 13 Township 27N Range 9W	11 County or Parish State SAN JUAN , NM
Check Appropriate Box(s) To Indicate Nature of Notice	e, Report, or Other Data
TYPE OF SUBMISSION	TYPE OF ACTION
Abandonment	Change of Plans
Recompletion	New Construction
Notice of Intent Plugging Back	Non-Routine Fracturing
Subsequent Report Casing Repair	Water Shut-Off
Final Abandonment Notice	Conversion to Injection
OTHER: CLEAN C	
work. If well is directionally drilled, give subsurface locations and measured and true vertical depths Texaco E. & P. Inc. has cleaned out and acidized the perfs in the subject well. The following pro-	ocedure was followed:
work. If well is directionally drilled, give subsurface locations and measured and true vertical depths	tes, including estimated date of starting any proposed for all markers and zones pertinent to this work.)*. sociedure was followed: r and cleaned out to TD @ 4452'. RU and pumped
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