						1						
	NO. OF COPIES HECHIVED]										
	DISTRIBUTION		NEW MEXICO OIL C	ONSERVATION COMP	IISSION	Form C-104						
	SANTA FE]		FOR ALLOWABLE		Supersedes Old C-104 and C-11						
	FILE 1	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS										
	U.S.G.5.											
	LAND OFFICE	1	MOREZATION TO THE		THE CITY OF							
	OIL /											
	IRANSPORTER GAS 1	1										
	OPERATOR (2	1										
	PROBATION OFFICE	1										
1.	Operator	1										
	Cotty Oil Company			*								
	Getty Oil Company											
	Box 3360, Casper, Wyoming 82602											
	Reason(s) for filing (Check proper box) Other (Please explain)											
	New Weil Change in Transporter of:											
	Recompletion											
	Change in Ownership											
	Change in Canada											
	If change of ownership give name and address of previous owner											
	DECORPTION OF WELL AND	EACE										
11.	DESCRIPTION OF WELL AND I	Well N	lo. Pool Mame, Including Fo	ermution	Kind of Lease Fed	. 1-149 Lease No.						
		6A	Blanco Mesa Ve		State, Federa or Fee	IND 8466						
	John Charles Location											
	Unit Letter 1 : 840 Feet From The East Line and 1850 Feet From The South											
	Line of Section 13 Tow	mship 27	N Range	дчи, WP	San Juan	County						
171	DESIGNATION OF TRANSPORT	FR OF O	II. AND NATURAL GA	S		·						
111.	Name of Authorized Transporter of Oil	0	r Condensate 🔀	Address (Give address	to which approved copy	of this form is to be vent)						
	Permian Corporation			170 O Broadway, Denver, Colo. 80202								
	Name of Authorized Transporter of Cas	or Dry Gas	170 0 Broadway, Denver, Colo. 80202 Address (Give address to which approved copy of this form is to be sent)									
	1.5. A											
		Unit	Sec. Twr. Ege.	Is gos actually connect	ed? When							
	If well produces oil or liquids, give location of tanks.	1	13 27N 9W	no								
		1			r number:							
	If this production is commingled wit	h that from	any other lease or pool,	give comminging orde	I III							
IV.	COMPLETION DATA		Oil Weil Gas Weli	New Well Workover	Deepen Flug B	Flug Back Same Restv. Eiff. Restv.						
	Designate Type of Completio	Designate Type of Completion - (X)		X	t .							
	Date Spudaed	Date Comp.	I. Ready to Frod.	Total Depth	P.B.T.	D.						
	i	11/18/		4470	44	52						
	9/2/77 Elevations (DF, RKB, RT, GR, etc.,		oducing Formation	Top Oil/Gas Pay		Depth						
	5796' GR5988'KB	i	ookout	3700	43	42						
	Perforations	1	JONOGE	A100		Casing Shee						
	3700-4426											
	3700-4428		TUBING, CASING, AND	CEMENTING RECOI	₹0							
		CASI	NG & TUBING SIZE	DEPTH S		SACKS CEMENT						
	HOLE SIZE			302' KB		275						
	12-1/4" 8-3/4"	711	'8'' OD OD	2353' KB	i	325						
		1, 1,		Top 2241' Bott	om 1/1691	225						
	6-1/4"		<mark>'2" OD Liner</mark> '8" OD	4342	VIII TTOJ							
		<u> </u>			./ 1 1 - 1 - 1	he equal to or exceed top allow						
V.	TEST DATA AND REQUEST FO	OR ALLO	WABLE (Test must be a able for this de	fier reacuery of total vol- rpth or be for full 24 hour	ume o; toda ott and must s)	be equal to or exceed top allow						
	OII, WELL	anie for this			w, pump, gas lift, etc.)							
	Date First New Cil Bun To Tanks	st New Cil Hun To Tanks Date of Lest			· · · · · · · · · · · · · · · · · · ·							
	Leasth of Test Tubing Pressure		A 6 117 A	Casing Freesure	Chok •	Size						
	Length of Test	I uning Pre	10 E W 6	Coamy Process								
		00 500		Water - Bbls.	Gae - N	ACF						
	Actual Prod. During Test	Cil-Bbls.		Adies - Distat								
		L		<u> </u>								

GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Casing Fressure (Ehut-in) Choke Size Tubing Pressure (Ehut-in) Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

AMele Ruter
(Signature)
Area Superintendent

(Date)

January 13, 1978

(Title)

OIL CONSERVATION COMMISSION

APPROVED		. 19					
AFFR	Original	Signed.	17	. £.	8.	Kendries	
5.A							
TITLE		14 E C		15 25		,*9	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a nawly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections 1. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply expellete wells.