	NO. OF COPIES SECTIVES					
	C (2 F D L) (7 () 7 (
	SANTA FE					
	FILE					
	U.S.G.S.					
	LAND OFFICE					
	TRANSPORTER					
	OPERATOR					
1.	PERMAT OUT OF					
	Texaco Inc					
	I A 197maa					

	COPICA STON		PNSERVATION COMMISSION	•	Form C-104 Supersedes Old C-106 and C-110		
	U.S.G.S. LAND OFFICE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			Effective 1-1-55		
1.	OPERATOR FLORATION FICE		i				
	Texaco Inc., Operator for Trxaco Producing Inc. (TPI)						
	4601 DTC Blvd. Colorado 80237						
	Reason for Filing (Check proper box) New William Change In Concerning Change In Concerning Inc.	Change in Transporter of: Oil	Company to	Operator	r from Getty Oil Inc. (Operator		
	If change of ownership give name and address of previous owner						
11.	DESCRIPTION OF WELL AND LI	EASE					
	John Charles	Well No. Pool Name, incliding Fo 6A Blanco Mesav		of Lease Federal or Fee	Indian 49-8466		
	Unit Letter I 185	O Feet From The South Line	ar: <u>840</u> Fee	t From The	East		
	"Line of Bertiin 13 Town	ship 27N Range 9	W , NMEM,		San Juansounty		
111.	DESIGNATION OF TRANSPORTI		Andress / Give address to whic	h approxed cop	of this form is to be sent)		
	Permian Corporation		F.C. Box 1528,	Denver,	CO 80201		
	El Paso Natural Gas	Co.	P.C. Box 990,	Farmingt	on, N.M. 87499		
	If well produces oil or liqas, Unit Sec. Tw; Enge. Is las datually connected? When give location of tanks. I 13 27N 9W Yes 1977						
	If this production is commingled with COMPLETION DATA						
	Designate Type of Completion	=(X) Cildell Gas Well	tien Well Worksiver Dea	epen Plug	Back Same Resty. Diff. Resty.		
	Date Spudded	Dute Compl. Ready to Prod.	Talai Desth	₽.В.	n.D.		
	Elevations (It. R. t. p. R. t. R. etc.)	Rame of Producing Formation	Teo Dil/ Gas Pay	Pusin	g Depth		
	© effortions			Depth	Casing Shee		
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT		
3 7	TEST DATA AND PROPERT FO	PALLOWARIE Test must be al	ver secon ery of total valume of	load oil and mus	it be equal to or exceed top allow-		
٧.	TEST DATA AND REQUEST FOR ALLOWABLE Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours. Total interview on Bur T. Canks Date of Test Producing Method Flow, pump, gas lift, etc.,						
	Length of Test	Tubing Pressure	Cusing Pressure :	Chok	• Size		
		Cii-Bbis.	Water - 3bis.	Gas -	MCF		
	Actidi Pres. Clin, 1001	CII. abia.		1 7			
	GAS WELL.						
	Aprila, Prod. Test+MCF 15	Length of Test	Bbls. Condensate/MMCF	Grav	ity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Chok	• Size		
VI.	. OF RTIFICATE OF COMPLIANC	E		SERVATION	COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED				
	above is true and complete to the	best of my knowledge and belief.	TITLE	SUPE	VISCA DILT A 1 3		
	an H		This form is to be f	iled in compli	ence with RULE 1104.		
	(Signat	If this is a request for allowable for a newly drilled or deepened					
	District Ma	tests taken on the well in accordance with RULE 111.					
	1/28/	35	able on new and recompleted wells. Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
	(Dat	e)	Separate Forms C-1	.04 must be f	iled for each pool in multiply		