

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 03603-A

6. IF INDIAN, ALLOTTEE OF TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hammond

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASEC. 35, T27N, R8W
NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

1. OIL ☐ GAS ☒
WELL WELL OTHER

2. NAME OF OPERATOR

Great Lakes Chemical Corporation

3. ADDRESS OF OPERATOR Minerals Management Inc., Suite 105,
501 Airport Drive, Farmington, New Mexico 874014. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1840' FNL, 1750' FWL, SEC. 35, T27N, R8W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6110' GR, 6122' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*12-30-77 Ran G/R Correlation Log to PBTD 4629' KB. Perforated intervals
4460'-4490', 4510'-4520', and 4522'-4532' with one jet shot per
foot.12-31-77 Sandfraced well with 150,000 lbs. 20-40 mesh sand at maximum
concentration of 2.5 lb./gal. in 88,000 gal. gelled water at
rate of 53 BPM. Breakdown pressure 2700 psi, maximum pressure
3100 psi, average pressure 2600 psi. Instant shut-in pressure
1200 psi, 15 minutes--900 psi. Spearheaded with 1000 gal. 15%
HCl.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Area Manager

Minerals Management Inc. DATE 1-5-78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COM.
1000 RICHMOND ST. Reverse Side
AZTEC, NEW MEXICO 87410

RECEIVED

JAN 9 1978

U.S. Geological Survey
Farmington, N.M.