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U.S.G.S.		<u> </u>	
LAND OFFICE			
TRANSPORTER	OIL		<u> </u>
	GAS	j	
OPERATOR		i	
PRORATION OFFICE			

	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65				
1.	TRANSPORTER OIL   GAS   OPERATOR   PRORATION OFFICE   Operator							
	Great Lakes Chemical	Corporation						
	Address %Minerals Management Inc., Suite 105,  501 Airport Drive, Farmington, New Mexico 87401  Reason(s) for filing (Check proper box)  New We!! X Change in Transporter of:  Recompetion Oil Dry Gas  Change in Ownership Casinghead Gas Condensate							
	If change of ownership give name and address of previous owner							
II. DESCRIPTION OF WELL AND LEASE								
13.	Lease Name Hammond	Well No.   Pool Name, Including Fo   Blanco Mesa	_	Kind of Lease State, Federal o	NM°°°3603-			
	Unit Letter F : 1840 Feet From The North Line and 1750 Feet From The West							
			W , NMPM		n Juan County			
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	<b>S</b>	lish	(copy of this form is to be sent)			
	Name of Authorized Transporter of Oil Merit Oil Corporation	$\circ$ n	300 W. Arrin Farmington.	gton, Su New Mexic	co 87461			
	Name of Authorized Transporter of Cast El Paso Natural Gas	- I	1		New Mexico 87401			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. F 35 27N 8W	Is gas actually connect		11011200 0,102			
	If this production is commingled with			r number:				
	COMPLETION DATA	Oil Well Gas Well	New Well Workover		Plug Back   Same Restv.   Diff. Restv.			
	Designate Type of Completion	n - (X) X	X Total Depth		P.B.T.D.			
	11-25-77	1-7-78	4686'		4629'			
	Elevations (DF, RKB, RT, GR, etc.) 6110' GR, 6122' KB	Name of Producing Formation  Mesa Verde	Top Oil/Gas Pay 4460'		Tubing Depth 4488 KB			
	Perforations	rforations		Depth Casing Shce				
	TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH \$		SACKS CEMENT			
	7 7/8	4 1/2	4688		1245			
	7 77 6	1 1/2	4488	3				
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	feer recovery of total vol	ume of load oil an	d must be equal to or exceed top allow-			
	OIL WELL Date First New Oil Run To Tanks	able for this depth or be for full 24 hours)  Date of Test Producing Method (Flow, pump, gas lift, etc.)						
	Length of Test	Tubing Pressure	Casing Pressure		Choye Size			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.		Gas-MCF			
	Actual Float During 1001		1					
	GAS WELL							
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	CF	Gravity of Condensate			
	66 Testing Method (pitot, back pr.)	3 hours Tubing Pressure (Shut-in)	Casing Pressure (Shu	t-in)	Choke Size			
	Back Pressure	1036	1036_		3/4			
VI.	CERTIFICATE OF COMPLIANCE	OE .	11		TION GOMMISSION			
	I havehy certify that the rules and I	egulations of the Oil Conservation	APPROVED, 19					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ey Original Signod L A S Kandalok						
1 2			TITLE					
			H	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened				
	Area Manager (pignature) well, this form must be accompanied by a tabulation of the			ance with RULE 111.				
	Minerals Management Inc.  All sections of this form must be filled out completely			t be filled out completely for allow- ls.				
	1-18-78	ite)	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					
	Separate Forms C-104 must be filed for each pool in completed wells.				be filed for each pool in muniply			