SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side) 30 - 045-22672 5. LEASE DESIGNATION AND SERIAL NO.

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SUF	RVEY	· - 		Fed. 1-149 Ind8464
APPLICATION FOR PERMIT TO DRILL	, DEEPEN,	OR PLU	G BACK	G. 1F INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK DRILL X DEEPEN	· 🗆	PLUG	BACK []	Navajo 7. Unit agreement name
b. TYPE OF WELL OIL GAS	SINGLE	x	ULTIPLE	None
OIL GAS WELL Y OTHER 2. NAME OF OPERATOR	ZONE		ONE	8. FABM OR LEASE NAME
				Nellie Platero
GETTY OIL COMPANY 3. ADDRESS OF OPERATOR				
	2622			5A 10. FIELD AND POOL, OR WILDCAT
P. O. Box 3360, Casper, Wyoming 8 4. LOCATION OF WELL (Report location clearly and in accordance	with any State re	quirements.	·)	Blanco Mesaverde
At surface 1870' FSL 1135' FEL				11. SEC., T., R., M., OR BLK.
At proposed prod. zone				AND SUEVEY OR AREA
Same				Sec. 11, T27N, R9W
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR	OST OFFICE*			12. COUNTY OR PARISH 13. STATE
13 miles southsoutheast of Blanco, 10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.	New Mexico	O CRES IN LEA		San Juan New Pexico
(Also to nearest drlg. unit line, if any)	19. PROPOSED	40		320 RY OR CABLE TOOLS
 DISTANCE FROM PROPOSED LOCATION[®] TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 	450		20. ROTA	Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.)	1 7	<i>J</i> 0		22. APPROX. DATE WORK WILL START*
G1 5981 KB 5994				November 12, 1977
0.0	SING AND CEM	ENTING PI	OGRAM	· · · · · · · · · · · · · · · · · · ·
		ETTING DEPT		QUANTITY OF CEMENT
				sx - cement to surface
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$		_ <u>300</u> 2½00		sx - cement to surface
6 1/4" 4" 0.0. 11.3#		1500		ex - coment all of liner
	ner All c	-		
We propose to drill to 2400' with gas will be used to drill from 240 and Point Lookout at 4225', K. B. Blowout preventer program details Plan. Gas production is committed to El	0' to 4500 depths. are a part	'T.D.	Mesaverde attached	is expected at 3565' Ten Point Well Control
·—————————————————————————————————————			10° 04' 3	AUG 1 1977
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to come. If proposal is to drill or deepen directionally, give pertire preventer program, if any.				uckypz@e @EOLOGHGAL n@HRAGactive i and true vertical depths. Give blowout
signed Charles Moury	TITLE Area	Enginee		DATE July 29, 1977
(This space for Federal or State of the use)				
PERMIT NO	APPRO	VAL DATE		
APPROVED BY	TITLE			DATE

*See Instructions On Reverse Side

Olal

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator			Lease		Well No.			
Getty Oil	Company		Nellie Plate	ro	5A			
Unit Letter	Section	Township	Range	County				
I	11	27N	9W	San Juan				
Actual Footage Loc								
1870		South line and	1135	feet from the East	line			
Ground Level Elev:	i		Pool Blan	4 - 63	Dedicated Acreage: 3 20 Acres			
5981	Mesa Ve		· · · · · · · · · · · · · · · · · · ·					
2. If more th	han one lease is			il or hachure marks on tidentify the ownership	the plat below.			
interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? Yes No If answer is "yes," type of consolidation								
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.								
	5229.841 S8	9°12'W			CERTIFICATION			
		Sec		toined hest of home Name Area Position Getty Company	certify that the information concerning is true and complete to the my knowledge and belief. Engineer Oil Company 9, 1977			
	.⊙5	-11	SA 1135 00.00 2529.781 N89°40	shown of notes of under mis true knowled with the knowled	23 1977 in a Professional Engineer and Surveyor B. Kerri Ja			
2687.521	N890421W	ALE 1"=1000 "	CDCA. LO. MOA. TO	3950	FORM 24-11			