

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions or
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____												
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____										
2. NAME OF OPERATOR Getty Oil Company						5. LEASE DESIGNATION AND SERIAL NO. Fed. 1-149 Ind.-3464											
3. ADDRESS OF OPERATOR Box 3360, Casper WY 82602						7. UNIT AGREEMENT NAME Navajo											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1870' FSL 1135' FEL At top prod. interval reported below Same At total depth Same						8. FARM OR LEASE NAME Hellie Platero											
14. PERMIT NO. _____ DATE ISSUED _____						9. WELL NO. 5-A											
15. DATE SPUDDED 9-26-77						10. FIELD AND POOL, OR WILDCAT Blanco Mesavero											
16. DATE T.D. REACHED 9-30-77						11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 11-T27H-R9W											
17. DATE COMPL. (Ready to prod.) 10-28-77						12. COUNTY OR PARISH San Juan											
18. ELEVATIONS (DF. REB RT, GR, ETC.)* 5981' GR 5993' KB						13. STATE NM											
20. TOTAL DEPTH, MD & TVD 4485'		21. PLUG BACK T.D., MD & TVD 4440'		22. IF MULTIPLE COMPL., HOW MANY* →		19. ELEV. CASINGHEAD 0-4485'											
23. INTERVALS DRILLED BY →						24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4290-4398' Point Lookout											
25. WAS DIRECTIONAL SURVEY MADE No						26. TYPE ELECTRIC AND OTHER LOGS RUN Comp. Density; Ind. Gamma Ray; SW Neutron, Laserlog											
27. WAS WELL CORED No						28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
9-5/8" OD		32.30		336'		12-1/4"		300 sks.		None							
7" OD		20.00		2371'		5-3/4"		375 sks.		None							
29. LINER RECORD						30. TUBING RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)			
4-1/2" OD		2281'		4470'		225				2.375		4342'		None			
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
4290-95' (5') 10 shots 4385-88' (3') 6 shots						DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED					
4391-94' (3') 6 shots 4391-94' (3') 6 shots						4290-4398'						70,000 gals. slick water					
4315-40' (25') 50 shots 4396-98' (2') 4 shots												61,000 20/40 sand.					
4352-65' (13') 26 shots																	
4370-83' (13') 26 shots																	
33. PRODUCTION																	
DATE FIRST PRODUCTION 10-28-77				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) Shut in							
DATE OF TEST 11-09-77		HOURS TESTED 3		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD →		OIL—BBL. 0		GAS—MCF. 249		WATER—BBL. 0		GAS-OIL RATIO 0			
FLOW. TUBING PRESS. 118		CASING PRESSURE 306		CALCULATED 24-HOUR RATE →		OIL—BBL. 0		GAS—MCF. 2276		WATER—BBL. 0		OIL GRAVITY-API (CORR.) 0					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut in for pipeline connection														TEST WITNESSED BY Paul Berhost			
35. LIST OF ATTACHMENTS														NOV 21 1977			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records														U.S. Geological Survey			
SIGNED								TITLE		Area Superintendent		DATE		11/15/77			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAN. DEPTH	
					TRUE VERT. DEPTH	
Point Lookout	4290'	4390'	No DST or cores	Mesavarda Pt. Lookout	3590' 4292'	