ENERGY AND MINERALS DEPARTMENT

DISTRIBUTION					
SANTA FE					
FILE					
U.B.G.8.		1			
LAND OFFICE					
TRANSPORTER	OIL				
	GAS				
OPERATOR					
PROBATION OFFICE					

/1.

## OIL CONSERVATION DIVISION P. O. HOX 2088 SANTA FE, NEW MEXICO 87501

	TRANSPORTER OIL REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OF AND ANTI-OUT OF AND								
1.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator  Getty 0il Company								
	Address								
	Reason(s) for filing (Check proper ba	3360, Casper, WY 82 602		Cobe (Plane)					
	New Well Change in Transporter of:								
	Recompletion Cil Dry Gas Change in Ownership Casinghead Gas Condensate X Previous Transporter was Permian Corp.								
	If change of ownership give name and address of previous owner		Previou	s Transpo	rter was Permia	in Corp.			
u.	DESCRIPTION OF WELL AND				,				
	Nellie Platero  Wett No. Pool Name, Including Formation  SA Blanco MesaVerde			State, Federal or Fee Fed 1-149 Incl. 846					
	Unit Letter XI: 1870 Feet From The South Line and 1135 Feet From The East								
	11	27N	9W						
	Line of Section To	switchip Range	, пмрм	<u>.                                      </u>	an Juan	County			
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil or Condensate X Address (Give address to which approved copy of this form is to be sent)								
	Giant Refining Co.  Name of Authorized Transporter of Co	Box 256, Farmington, NM 87401  Address (Give address to which approved copy of this form is to be sent)							
	El Paso Natural Gas C	0.	Box 990 Fa	armington	, NM 87401	obesent)			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. N 11 27N 9W	Is gas actually connected Yes	d? Who	1-9-78				
IV.	If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order	number:					
	Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover	Deepen 1	Plug Back   Same Res	rv. D.ff. Res			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	<del>- :</del>	P.B.T.D.	<u></u>			
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth				
	Perforations		<u> </u>		Depth Casing Shoe	<del></del>			
		TUBING CASING AN	D CEMENTING RECORE						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEM	ENT			
				<del></del>					
ļ									
	EST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total valume of load oil and must be equal to or exceed top all IL WELL								
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Figure		, etc.)				
Ī	Length of Teet	Tubing Pressure	Casing Pressure		Choke Size				
	Actual Prod. During Test	Oil-Bbis.	Water - Bbis.	Owe	Gae - MCF				
(		<u></u>	1 3	1/2/	7	<del></del>			
۲	GAS WELL Actual Prod. Tool-MCF/D	Length of Test	Bbls. Condensati WKCF	DISTA	Gravity of Condensate				
-	Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in )	Casing Pressure (Shift-	in)	Choke Size	·			
	CERTIFICATE OF COMPLIANCE	CE.							
I hereby certify that the rules and regulations of the Oil Conservation			MSERVA II	ON DIVISION うん 	19				
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  (Signature)  Area Superintendent  (Title)			Original Signed by CHARLES GHOLSON						
			TITLE DEPUTY OIL & COS IGAZE LE SADE DE						
			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviatic tests taken on the well in accordance with RULE 111.						
								All sections of this form must be filled out completely for allowable on new and recompleted wells.	
			-	12-31-81	Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of conditions Separate Forms C-104 must be filed for each pool in multiple completed wells.				
	•		completed wells.	C-104 must	ne men fot each bot	or in multipl			