

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
Fed. I-149 Ind.-8464

6. If Indian, Allottee or Tribe Name
Navajo

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Texaco Exploration & Production Inc.

3. Address and Telephone No.

3300 N. Butler, Farmington N.M. 87401 (505)325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1870' FSL & 1135' FEL, Unit I
NE/SE of Sec. 11, T27N, R09W**

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Nellie Platero #5A

9. API Well No.

30-045-22672

10. Field and Pool, or Exploratory Area

Blanco Mesa Verde

11. County or Parish, State

San Juan County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Completion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco E. & P. proposes to recomplete the subject well in the ^{Chacra}~~Dakota~~ formation. Upon successful completion, the production from the Chacra formation will be downhole commingled with the existing Mesa Verde formation. If production from the Chacra completion prohibits commingling, the two formations will be dually completed and commingled at the surface. The following procedure will be followed:

(PLEASE SEE ATTACHED PROCEDURE)

RECEIVED
OCT 07 1992
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Rickard Nandi/TAT Title Area Manager

Date 9/15/92

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date OCT 01 1992

APPROVED
AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

BLM - Farmington (5), Navajo Tribe (1), TAT, DDU, MLK, MAG

MACCO

TRB

Nellie Platero 5A

Chacra Workover

1. MIRUSU, NDWH, NUBOP.
2. TOOH w/ Prod TBG (~4342' 2-3/8 ??). RIH w/ 4-1/2" RBP on workstring, Set RBP @ 4000' (Liner top @ 2281').
3. Load hole and Press test CSG to 1000 PSI. POOH w/ TBG.
4. RU wireline and run GR-CCL-CBL-VDL-TDT. Run GR-CCL-CBL-VDL from TOC behind 4-1/2", ~2654'-MIN (identify TOC of 7"). Run GR-TDT from RBP (~4000')-MIN.
5. RIH w/ perf gun and perf selected interval (determined from GR-TDT). Density of perforations to be determined.
 - TIH w/ TBG and PKR, Set PKR above perfs, Flow well through orifice well tester, swab well in if necessary. Record flow data for Tight Gas certification.
6. RU Service Co. Release PKR and spot 25 Gal/Net-Ft of 15% HCl across perforated interval and break down ~~Pictured Cliffs~~ ^{Chacra} (@ approx 2000# & 4 EPM) Pump two 10 BBL, 2 PPG gelled salt rock stage (pending rate and press).
 - Flow well through orifice well tester, swab well in if necessary. Record flow data for Tight Gas Designation.
7. Fracture stimulate ~~Pictured Cliffs~~ ^{Chacra} interval down 2-3/8" workstring, design to be determined after logging (Service Co. to rig up for forced closure).
8. Obtain ISIP and flow back well **IMMEDIATELY**, monitor pressures for fracture closure. Following closure, shut-in well and RDMO service co., open well and flow to pit until dead.
9. Evaluate recompleted interval for production equipment. POOH, laying down workstring.
10. RIH w/ Prod Equip.



NELLIE PLATERO No. 5A

Proposed Completion

WELL:

Nellie Platero No. 5A

LOCATION:

1870' FSL & 1136' FEL, Unit I

NW/4, SE/4, Sec. 11, T27N, R09W

San Juan County, New Mexico

SPUD DATE: 9/28/77

COMPL DATE 10/28/77

FORMATION TOPS:

Mesa Verde 3884'

Pt. Lookout 4214'

PROPOSED

CHACRA PERFS:

3005' - 3180'

Retainer @ 4000'.

MESA VERDE PERFS:

4290' - 4398'

