

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐ Dist. 3		5. LEASE DESIGNATION AND SERIAL NO. I-149-IND-8464	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP EN ☐ PLUG BACK ☐ DIFF RENAR ☒ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
2. NAME OF OPERATOR Texaco Exploration & Production Inc.		7. UNIT AGREEMENT NAME ---	
3. ADDRESS OF OPERATOR 3300 N. Butler, Farmington, N.M. 87401 (505)325-4397		8. FARM OR LEASE NAME Nellie Platero	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1870' FSL & 1135' FEL, Unit I At top prod. interval reported below SAME At total depth SAME		9. WELL NO. 5A	
14. PERMIT NO. ---		10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde	
DATE ISSUED ---		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA NE/4, SE/4 Sec. 11, T27N, R9W	
15. DATE SPUNDED 9-26-77		12. COUNTY OR PARISH San Juan	
16. DATE T.D. REACHED 9-30-77		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 12-17-92		18. ELEVATIONS (DP, RNB, RT, GR, ETC.)* GR-5981', KB-5993'	
19. ELEV. CASINGHEAD ---		20. TOTAL DEPTH, MD & TVD 4485'	
21. PLUG. BACK T.D., MD & TVD 4440'		22. IF MULTIPLE COMPL. HOW MANY? 2	
23. INTERVALS DRILLED BY Surf.-TD		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Top - 2954', Bottom - 3137'; Chacra	
25. TYPE ELECTRIC AND OTHER LOGS RUN ---		26. WAS WELL CORED No	
27. WAS WELL CORED No			
28. WAS WELL CORED No			
29. Casing Record (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9-5/8"	32.3#	330'	12-3/4"
7-0"	20.0#	2371'	8-3/4"
4-1/2" Liner	11.3#	2281' 4485'	6-1/4"
CEMENTING RECORD			
300 sks.			
375 sks. TOC=231' (Calc. w/ 40% excess)			
225 sks TOC=2654' (Calc. w/ 50% exc.)			
30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
4-1/2"	2281'	4470' 85	225 sks
31. PERFORATION RECORD (Interval, size and number)			
2954'-57' (2 shots), 2973'-76' (6 sh), 2998'-3002' (12 sh), 3114-17' (17 sh), 3134'-3137' (23 sh).			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2954'-3137'		Frac 90,620# sand, 950 bbls gel	
33. PRODUCTION			
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Shut-In		DATE OF TEST 12-08-92	
HOURS TESTED 24		CHOKE SIZE ---	
PROD'N FOR TEST PERIOD 0		OIL—BBL. 0	
GAS—MCF. 550		WATER—BBL. 45	
GAS-OIL RATIO ---		FLOW. TUBING PRESS. 140	
CASING PRESSURE 260		CALCULATED 24-HOUR RATE 0	
OIL—BBL. 0		GAS—MCF. 550	
WATER—BBL. 45		OIL GRAVITY-API (CORR.) ---	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
35. LIST OF ATTACHMENTS Sundry, C102, C104			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records and data.			
SIGNED JDA J		TITLE Area Manager	
BY Mark Kramer		DATE 12/07/92	

*(See Instructions and Spaces for Additional Data on Reverse Side) NMOC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stems, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries)				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Chacra	3005'	
				Mesa Verde	3590'	
				Pt. Lookout	4292'	