

APPLICATION FOR MULTIPLE COMPLETION

Texaco E & P Inc.		San Juan	2-12-93
Operator		County	Date
3300 N. Butler Farmington, NM 87401		Nellie Platero	#5A
Address		Lease	Well No.
I	11	27N	9W
Location of Well	Unit	Section	Township Range

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Otero Chacra		Mesa Verde
b. Top and Bottom of Pay Section (Perforations)	2954' - 3137'		4290' - 4398'
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production ☐ Actual ☒ Estimated Oil Bbls. Gas MCF Water Bbls.	0 550 MCFPD 45 BBLS	RECEIVED FEB 12 1993 OIL CON. DIV DIST. 3	2 (Cond.) BBLS 121 MCFPD 1 BBLS

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Ernie Busch Title Senior Engineer Date 2/12/93

(This space for State Use)

Approved BY ORIGINAL SIGNED BY ERNIE BUSCH Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date FEB 12 1993

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.



NELLIE PLATERO No. 5A

Current Completion

WELL:

Nellie Platero No. 5A

LOCATION:

1870' FSL & 1135' FEL, Unit I
 NW/4, SE/4, Sec. 11, T27N, R09W
 San Juan County, New Mexico

SPUD DATE: 9/26/77

COMPL DATE 10/28/77

FORMATION TOPS:

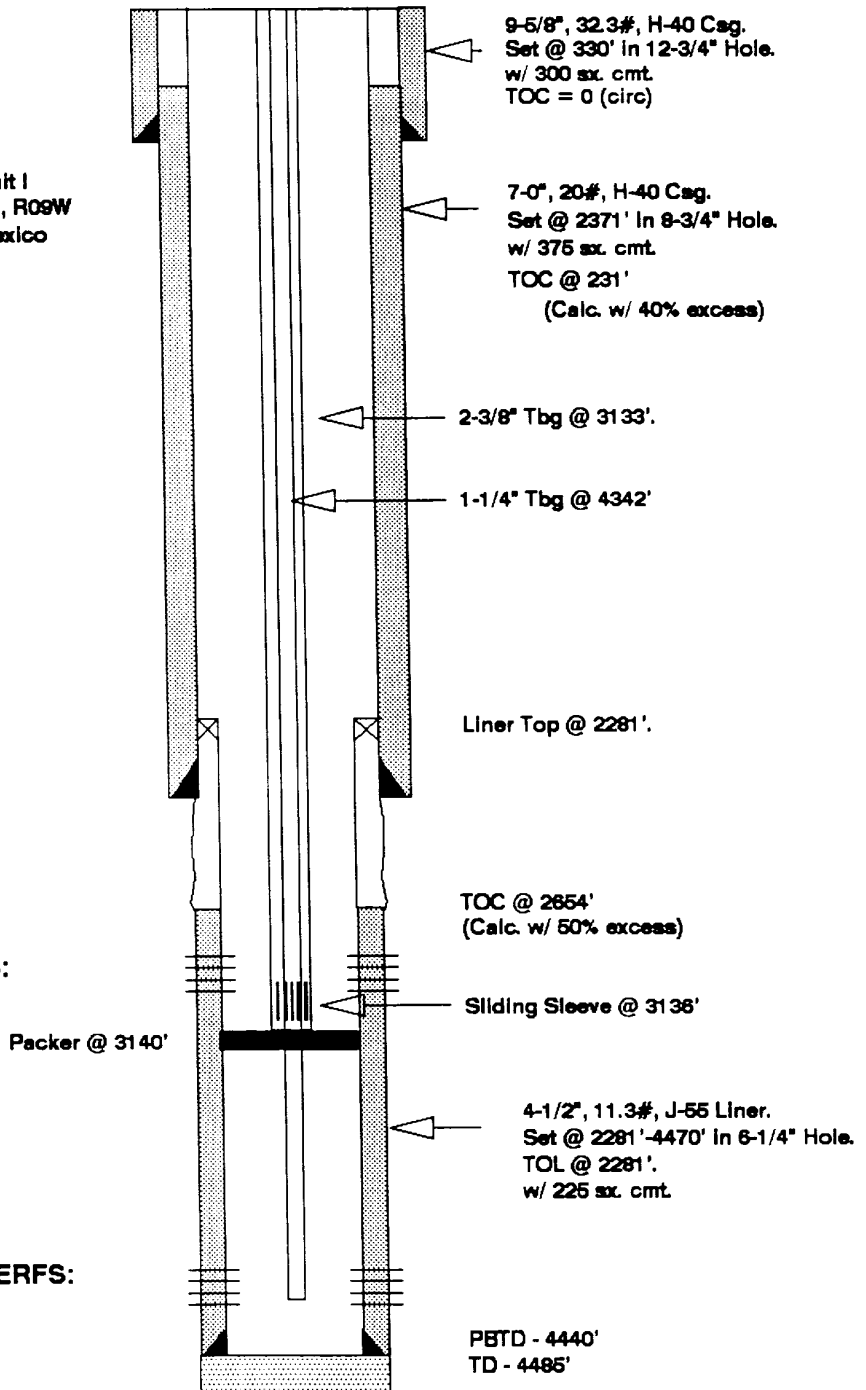
Chacra 3005'
 Mesa Verde 3584'
 Pt. Lookout 4214'

CHACRA PERFS:

2954' - 3137'

MESA VERDE PERFS:

4290' - 4398'



MERIDIAN OIL INC.	MERIDIAN OIL INC.	MERIDIAN OIL INC.
11		12
MERIDIAN OIL INC.	TEXACO E. & P. INC.	MERIDIAN OIL INC.
	NELLIE PLATERO #5A	
MERIDIAN OIL INC.	MERIDIAN OIL INC.	TEXACO E. & P. INC.
14		13

- MERIDIAN OIL INC. IS THE ONLY OTHER OPERATOR IN THE OFFSETS.

SUBJECT WELL: NELLIE PLATERO No. 5A
UNIT I, SEC. 11, T27N, R9W

NELLIE PLATERO #5a
OFFSET OPERATOR LIST

Meridian Oil Inc.
3535 E. 30th St.
Farmington, NM 87401
Phone: (505) 326-9700

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

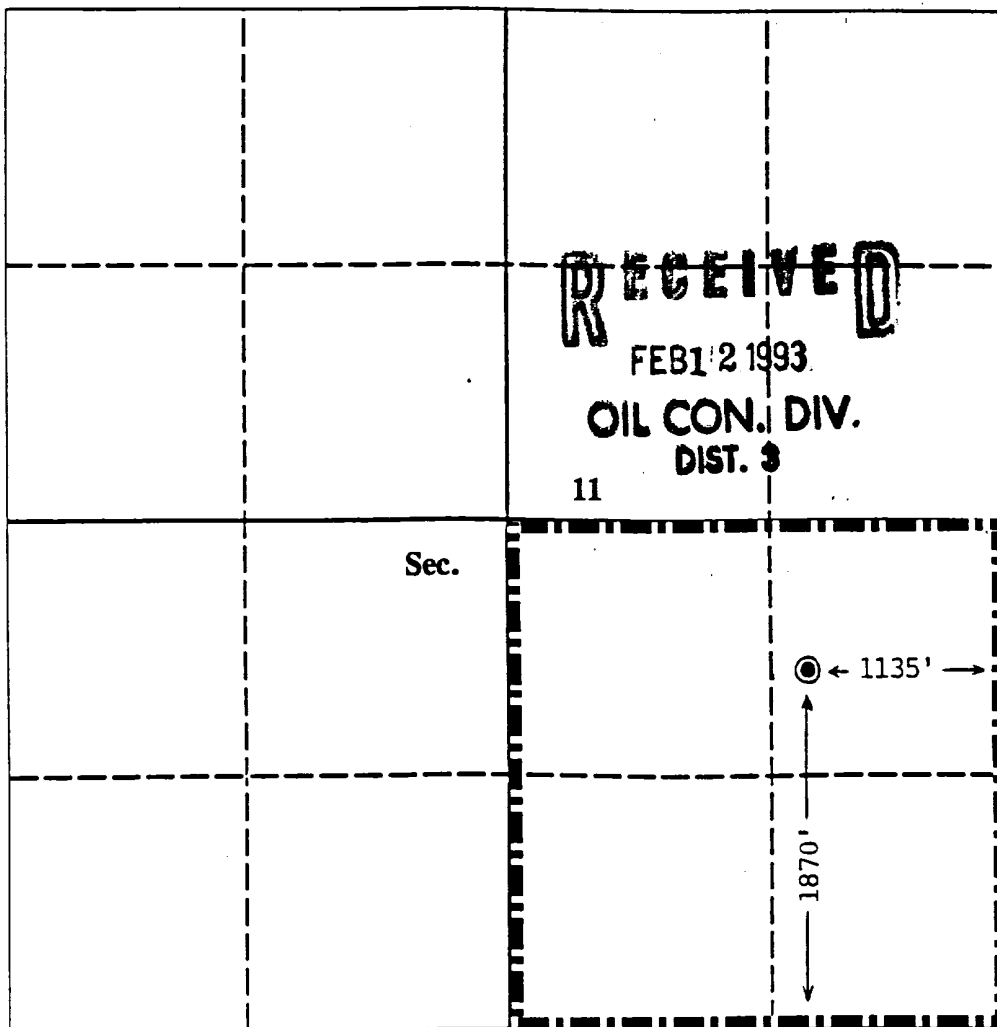
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Texaco E & P Inc.			Lease Nellie Platero		Well No. 5A
Unit Letter I	Section 11	Township 27N	Range 9W	County San Juan	
Actual Footage Location of Well: 1870' feet from the South line and 1135' feet from the East line					
Ground level Elev. 5981'	Producing Formation Chacra		Pool Otero	Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary). _____
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature *J. A. Tipton*
Printed Name **Ted A. Tipton**
Position **Area Manager**
Company **Texaco E. & P. Inc.**
Date **1-07-93**

SURVEYOR CERTIFICATION

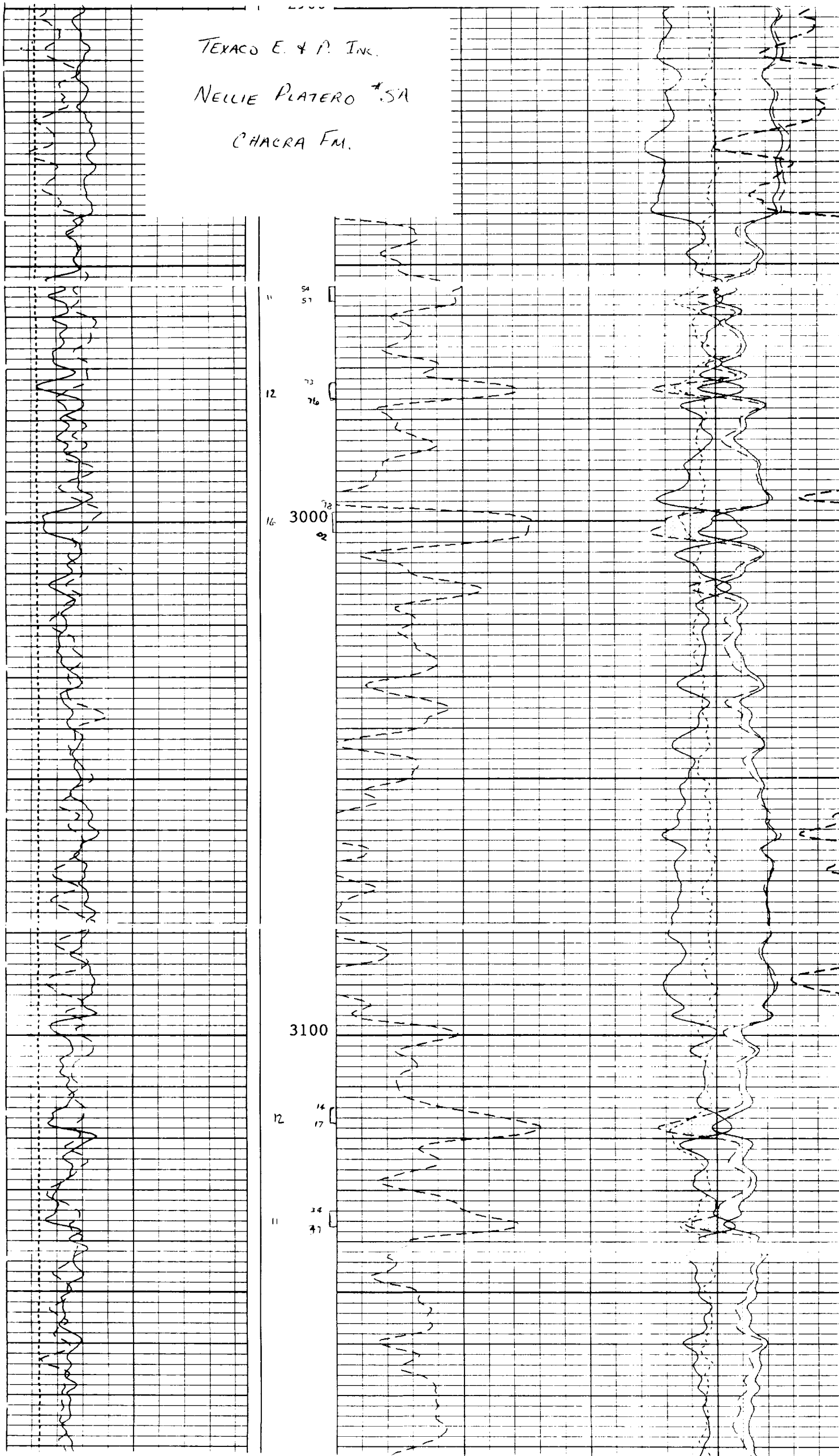
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____
Signature & Seal of Professional Surveyor _____
Certificate No. _____

TEXACO E. & P. INC.

NELLIE PLATERO *SA

CHACRA FM.



04200

TEYACO E. & P. INC.

NELLIE PLATERO #5A

MESA VERDE FM.

04300

04400

← Minute Timebreak

→ Conductivity

← Induction Resistivity

Gamma Ray →

