

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

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structure of
reverse side

Form approved
Budget Bureau No. 42-R355.5

4. LEASE DESIGNATION AND SERIAL NO.

Fed. 1-149 Ind. 8466

5. IF INDIAN ALLOTTEE OR TRIBE NAME

Navajo

6. UNIT AGREEMENT NAME

7. FARM OR LEASE NAME

John Charles

8. WELL NO.

7A

9. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SECTION, T. R., M., OR BLOCK AND SURVEY OF AREA

Sec. 13-T27N-R9E

12. COUNTY OR PARISH

San Juan

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
Box 3360 Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **890' FNL 1550' FWL**
At top prod. interval reported below **SAME**
At total depth **SAME**

14. PERMIT NO. _____ DATE ISSUED _____

12. COUNTY OR PARISH

13. STATE

15. DATE SPUDDED **9/20/77** 16. DATE T.D. REACHED **9/25/77** 17. DATE COMPL. (Ready to prod.) **11-18-77** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **5963' GR 5975' KB** 19. ELEV. CASINGHEAD **5963'**

20. TOTAL DEPTH, MD & TVD **4460'** 21. PLUG BACK T.D., MD & TVD **4409'** 22. IF MULTIPLE COMPL., HOW MANY* **Two** 23. INTERVALS DRILLED BY **0-4460'** ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL SET OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* **4257-4367 Pt. Lookout** 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **IND, Gamma Ray, Comp. Density, Sidewall Neutron** 27. WAS WELL CORED **No**

28. CASING RECORD - Report all strings set in well

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTIN. RECORD	AMOUNT PULLED
9-5/8"	32.3	307'	12 1/4"	275 sks	
7"	20	2353'	8-3/4"	325 sks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4 1/2"	2242	4469	225	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.375	4381'	

31. PERFORATION RECORD (Interval, size and number)

4257-69' (12')	24 shots
4280-4313 (33')	66 shots
4318-33' (15')	30 shots
4340-50' (10')	20 shots
352-57' (5')	10 shots
362-67' (5')	10 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4257-4367'	68,460 gals. slick water, 35,000# 20/40 sand & 35,000# 10/20 sand.

PRODUCTION

33. FIRST PRODUCTION **1/11/77** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **Shut-in**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/18/77	3	3/4	→		300	0	5bbls/MMCF

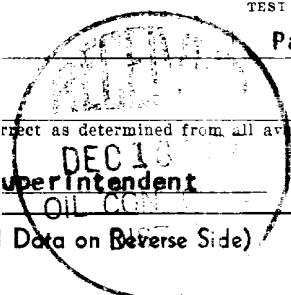
TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
psig	415 psig	→	5bbls/MMCF	2399		61°

POSITION OF GAS (Sold, used for fuel, vented, etc.) **in for pipeline connection** TEST WITNESSED BY **Paul Berhost**

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

D. [Signature] TITLE **Area Superintendent** DATE **December 7, 1977**

*(See Instructions and Spaces for Additional Data on Reverse Side)



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DEC 12 1977

U.S. Geological Survey
Washington, D.C.

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types seismic, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Strata Correlatⁿ": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAN DEPTH	TRUE VERT. DEPTH
Pt. Lookout	4214'	4367'	No DST or Cores.	Messaverde Pt. Lookout	3556' 4214'	