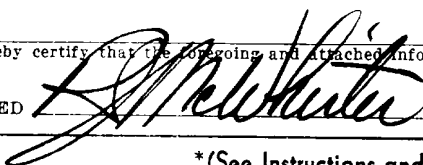


UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Getty Oil Company						5. LEASE DESIGNATION AND SERIAL NO. Fed SF078357	
3. ADDRESS OF OPERATOR Box 3360, Casper WY 82602						6. IF INDIAN, ALLOTTEE OR TRIBE NAME None	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1660 FHL & 1160 FHL At top prod. interval reported below Same At total depth Same						7. UNIT AGREEMENT NAME Marshall "A"	
14. PERMIT NO. _____ DATE ISSUED _____						12. COUNTY OR PARISH San Juan	
15. DATE SPUNDED 9-14-77 16. DATE T.D. REACHED 9-20-77 17. DATE COMPL. (Ready to prod.) 10-27-77						13. STATE NM	
18. ELEVATIONS (DF, RKB, RT GR, ETC.)* 6213' GR 6225' KB						19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 4650'		21. PLUG, BACK T.D., MD & TVD 4609'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-4650	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4150'-4591' Point Lookout						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Ind. Gamma Ray; Comp. Density; Sidewall Neutron						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9-5/8"	32.3#	321'	12 1/4"	300 sls		None	
7"	20#	2491'	8-3/4"	300 sls		None	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	TUBING RECORD		
4 1/2" OD	2371'	4649'	230		SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2.375	4572	None
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
4150', 4198', 4216', 4292', 4308' (5') 10 shots				DEPTH INTERVAL (MD)			
4498-4508' (10') 20 shots 4582-91' - (9')				4150-4591'			
4522-30' (3') 16 shots 18 shots				AMOUNT AND KIND OF MATERIAL USED			
4546-54' (8') 16 shots				20,000 gal. slick water pad followed w/ 30,000 gal slick water & 30,000# 20/40 sand.			
4565-79' (14') 28 shots							
33. PRODUCTION							
DATE FIRST PRODUCTION 10-20-77		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut In	
DATE OF TEST 10-27-77	HOURS TESTED 3	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. 318	WATER—BBL. 0	GAS-OIL RATIO 0
FLOW. TUBING PRESS. 152	CASING PRESSURE 506	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. →	WATER—BBL. 0	OIL GRAVITY-API (CORR.) 0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut in for pipe line connection.				TEST WITNESSED BY Paul Berhost			
35. LIST OF ATTACHMENTS				NOV 21 1977			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records				U.S. Geological Survey			
SIGNED 		TITLE Area Superintendent		DATE November 15, 1977			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING, AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAN. DEPTH	TRUE VERT. DEPTH
Point Lookout	4150'	4591'	No DST or cores	Mesaverde Pt. Lookout	3590' 4292'	