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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

Operator
Texaco Inc., Operator for Texaco Producing Inc. (TPI)

Address
4601 DTC Blvd., Denver, Colorado 80237

Reason for filing (check proper box)
New well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☒

Other (Please explain)
Change of Operator from Getty Oil Company to Texaco Inc. (Operator for TPI)

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Marshall A	Well No. 6A	Pool Name, including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee Federal	Lease No. 07835
Location Unit Letter: E 1660 Feet From The North Line and 1160 Feet From The West Line of Section 14 Township 27N Range 9W N.M.P.M. San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Permian or Condensate El Paso	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1528 Denver, Colorado 80201
Name of Authorized Transporter of Casinghead Gas Permian or Dry Gas El Paso	Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, NM. 87499
If well produces oil or liquids, give location of tanks.	Unit Section Range Township E 14 27N 9W
Is gas definitely connected?	When Yes 1-11-78

If this production is commingled with that from any other lease or pool, give commingling order number _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Old well	Gas well	New well	Workover	Deepen	Plug back	Side Rest.	Entire Rest.
Date Spudded	Date Compl. Ready to flow		Total Depth		P.B.I.D.			
Elevations (D.F., R.H.L., R.L., etc.)	Name of Producing Formation		Exp. or Gas Pay		Tubing Depth			
Perforations					Depth Casing above			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First Free Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

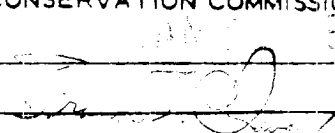
GAS WELL

Actual Prod. Test - MCF	Length of Test	Bbls. Cond. and MCF	Gravity of Condensate
Testing Method (flow, back prod.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
District Manager/Farmington
(Title)
1/28/85
(Date)

OIL CONSERVATION COMMISSION
APPROVED  35
BY
TITLE SUPERVISOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.