Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe New Mexico: 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 874	REQUEST FO	-	BLE AND AUTHOR					
TO TRANSPORT OIL AND NATURAL GAS Operator					Well API No.			
TEXACO INC.	···-	<u> </u>						
Address								
3300 N. Butler, Fart Reason(s) for Filing (Check proper bo		01	Other (Please exp	dain) n				
New Well	Change in Transporter of:				Giant Industries Inc., now it is			
Recompletion	Oii	Dry Gas				it is :ive 10/01/89.		
Change in Operator	Casinghead Gas	Condensate X						
If change of operator give name and address of previous operator					··-·			
II. DESCRIPTION OF WEI	L AND LEASE							
Lease Name		Pool Name, Includ	ing Formation	Kind	of Lease Fed	Lease No.		
Marshall A	6A	6A Blanco Me		State	ste, Federal or Fee SF078537			
Location Unit LetterE	:1660	Feet From The _	N Line and 1	160 _F	eet From The	W Line		
1/-	0.717				carron the			
Section 14 Town	aship 27N	Range	9W , NMPM, Sa	an Juan		County		
III. DESIGNATION OF TR	ANSPORTER OF OI	L AND NATU	RAL GAS					
Name of Authorized Transporter of Oi			Address (Give address to	vhich approved	d copy of this form	is to be sent)		
Meridian Oil Company			P. O. Box 4289, Farmington, NM 87499					
Name of Authorized Transporter of Casinghead Gas or Dry Gas XX			Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Co. If well produces oil or liquids, Unit Sec. Twp. Rg		Twp. Rge.	P. O. Box 990, Farming ls gas actually connected? Wh		gton, NM 87401			
give location of tanks.	E 14	27N 9W	ves	•	1/11/78			
If this production is commingled with t					2/11//0			
IV. COMPLETION DATA						= -		
Designate Type of Completi	on - (X)	Gas Well	New Well Workover	Deepen	Plug Back San	ne Res'v Diff Res'v		
Date Spudded	Date Compi. Ready to	Prod.	Total Depth		P.B.T.D.	· · · · · · · · · · · · · · · · · · ·		
Elevations (DF, RKB, RT, GR, etc.)	ns (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay	Top Oil/Gas Pay Tuoing Depth				
Perforations					Depth Casing Shoe			
•								
	TUBING, CASING AND		CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
								
V. TEST DATA AND REQU	EST FOR ALLOWA	BLE	:					
	er recovery of total volume of	f load oil and must	,			dl 24 hours.)		
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, p	ownp, gas lift.	etc.)			
Length of Test	Tubing Pressure		Casing Pressure	······································	Choke Size			
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.		Gas- MCF			
•	J 25							
GAS WELL								
Actual Prod. Test - MCF/D	Length of Test		Bbis. Condensate/MMCF		- Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-i	Tubing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIF	ICATE OF COMPL	LIANCE	011 001	JOEBY	ATIONED	//CION!		
I hereby certify that the rules and regulations of the Oil Conservation			OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Date Approved					
·			Date Approve	ed				
BIGNED. A. A.	KLEIER "		11					
Signature			By		4712-08-01	\$18137# 3		
Printed Name	Area	Manager Tiue	Title					
			Title					
Date SEP 2 8 1989	Telep	houe No.	11					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.