CONDITIONS OF APPROVAL, IF ANY :

## SUBMIT IN TRIPLIC . TE .

(Other instructions

Form approved, Budget Bureau No. 42-R1425,

UNITED STATES reverse side) DEPARTMENT OF THE INTERIOR	34 -7 4,78
GEOLOGICAL SURVEY	5 REASE DESIGNATION AND BERIAL NO. Fed. SF 078357
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	6 IF INDIAN, ALLOTTEE OR TRIBE NAME
18. TYPE OF WORK	NONE 7. UNIT AGREEMENT NAME
DRILL   DEEPEN   PLUG BACK	NONE
OIL GAS WELL OTHER SINGLE WELL OTHER SOME WELL OTHER	E FARM OR LEASE NAME  Marshall-Gentle
Getty Oil Company 3. ADDRESS OF OPERATOR	9 WELL NO
P. O. Box 3360, Casper, Wyoming 82602  4. LOCATION OF WELL (Rejort legation clearly and in accordance with any State requirements.*) At surface	Blanco Mesaverde
1640 FSL 840 FEL At proposed prod. zone	11. SEC., T., E. M., OB BLE. AND SUPPER OR AREA
Same 14. DISTANCE IN MILES AND LIBECTION FROM NEAREST TOWN OR POST OFFICE*	Sec. 14, T27N, F9W
13 miles southsoutheast of Blanco, New Mexico	San Juan New Mexico
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to Degrest drig, unit line, if any)	OF ACRES ASSET SED
	Fotary
21. Elevations (Show whether DF, RT, GR, etc.)	22. APPEON. SATE WORK WILL START*
G\$ 6047 KB 6060  PROPOSED CASING AND CEMENTING PROGRAM	October 22, 1977
· · · · · · · · · · · · · · · · · · ·	·
12 1/4" 9 5/8" 0.D. 32.3# H-40 300 115	QUANTITY + F CEMENT
8 3/4" 7" O.D. 17.0# H-40 2400 362	sx - cement to surface  2 sx - cement to surface  5 sx - cement all of liner
Sottom liner All csg. to be new.	y sa demand arr or timer
Me propose to drill to 2400' with mud then cement 7" 0.D. ca gas will be used to drill from 2400' to 4500' T. D. Mesavero and Point Lookout at 4260', K.B. depths.  Blowout preventer program details are a part of the attached	de is expected at 3610'
Plan.	
Gas production is committed to El Paso Hatural Gas Company.	
	1.61 18/2
	Control of the contro
N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present proposal is to drill or occident directionally, give pertinent data on subsurface locations and measureventer program, if any.	
signed harles E Moury TITLE Area Engineer	July 28, 1977
(This space for Federal or State office use)	
PERMIT NO AFPROVAL DATE	
APPROVED BY TITLE .	PATE

## MEXICO OIL CONSERVATION COMMIS NELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well No. Operator Marshall-Gentle lA Getty Oil Company County Section Township Unit Letter 9W San Juan 27N 14 Ι Actual Footage Location of Well:  $\mathbb E$ ast 870 feet from the South line and feet from the line Dedicated Acres Ground Level Elev Producing Formation Mesa Verde Acres 6047 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation [ ] No If answer is "no," list the owners and tract descriptions which have actually been consolicated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by we munitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information conrein is true and complete to the Area Engineer Pesit.cr Getty Oil Company July 28. Cate Sec 1 I he ear certify that the well location at this plat was platted from field I octual surveys made by me or TA 8701 0 6401

1000

1320 1650 1980 2310

Fred B. Certifics - No. 3950