HO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE Supersedes Old C-104 and C-111 REQUEST FOR ALLOWABLE Ellective 1-1-65 FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE TEXACO INC. Address P.O. Box EE, Cortez, CO. 81321 Reason(s) for filing (Check proper box) Other (Please explain) Previous transporter was Permian, Change in Transporter of: now it is Gary Energy Corp. Recompletion Dry Gas Condensate X Change in Ownership Casinahead Gas If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Lease No. Well No. Pool Name, Including Formation Kind of Lease Stiffe, Federal or Fee Fed SF | 78357 Marshall Gentle 1 A Blanco Mesa Verde Location 1640 Feet From The South Line and 840 Feet From The East 9 W 27N Range , NMPM, San Juan Line of Section Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate 115 Inverness Dr., Englewood, Co. 80 Address (Give address to which approved copy of this form is to be sent, Gary Energy Corp. me of Authorized Transporter of Casinghead Gas or Dry Gas X. P.O. Box 99), Farmington, NM 87499 Is gas actually connected? When El Paso Natural Gas Co. Sec. Twp. P.ge. Unit If well produces oil or liquids, /11/78 14 | 27N | 9W If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Deepen Plug Back New Well Oil Well Gas Well Workover Designate Type of Completion -(X)P.B.T.D. Date Compl. Ready to Prod. Total Depth Top Cil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL

TUBING, CASING, AND CEMENTING RECORD

DEPTH SET

CASING & TUBING SIZE

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pur	ucing Method (Flow, rump, gas life, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	chol	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gai MF	

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

TITLE _

VI. CERTIFICATE OF COMPLIANCE

HOLE SIZE

Perforations

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

SIĞNED	A. C. ARK	•
	(Signature)	
AREA	SUPERINTENDENT	
	(Title)	
	10/10/86	
	(Date)	

OIL CONSERVATION COMMISSION

Depth Casing Shoe-

SACKS CEMENT

County

APPROVED ___ BY_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.