

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. SF 078009 C
2. NAME OF OPERATOR Dugan Production Corp.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Box 234, Farmington, NM	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1160' FNL - 1130' FWL	8. FARM OR LEASE NAME Rex
14. PERMIT NO.	9. WELL NO. #3
15. ELEVATIONS (Show whether DE, RT, CR, etc.) 6059' GR	10. FIELD AND POOL, OR WILDCAT Wildcat
	11. SEC., T., R., & OR B.L.K. AND SURVEY OR AREA Sec 18, T27N, R13W
	12. COUNTY OR PARISH San Juan
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-21-77

P.B.T.D. 1407', moved in and rigged up F.W.S. swabbing unit. GO Wireline ran Gamma Ray correlation and collar logs. (GO took wrong road and got truck stuck - had to wait on another truck, lost 2-1/2 to 3 hrs.) Swabbed 2-7/8" csg down to 900'. Perforated with 2-1/8" glass jets per foot (6 holes) 1367-1370'. Swabbed csg. down, well making estimated 50-75 MCF GPD. Perforated with 1 2-1/8" glass jet per foot 1352-1357' (5 holes). Treated all perfs by Allied Services w/250 gals. 15% HCl reg. acid with 2-1/2 gals. soap. Flushed with 8 Bbls water. BD pressure 1800 psi broke back to 450 psi and treated at 2-1/2 Bbls. per minute. Dropped 7 ball sealers, very slight ball action. Swabbed well 1 hr. did not kick off. Left well open and moved to KR #7 well. Well kicked off making estimated 100 MCF GPD. SF @ 6:00 p.m.

10-28-77

Moved in F.W.S. swabbing unit. Rigged up and ran 43 jts. 1-1/4" 2.3# J-55 Buttress thrd. "B" condition thg. TE 1370.67' set @ 1369' G.L. S.I. for I.P. test.

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas A. Dugan

TITLE

Petroleum Engineer

DATE

11-10-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

*See Instructions on Reverse Side

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