

NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
Revised 9-1-65

Type Test ☒ Initial ☐ Annual ☐ Special					Test Date 11-12-77				
Company Dugan Production Corp.				Connection					
Pool Wildcat				Formation Pictured Cliffs				Unit	
Completion Date 10-28-77		Total Depth 1460'		Plug Back TD 1407'		Elevation 6059 GR		Farm or Lease Name Rex	
Csg. Size 2-7/8	Wt. 6.4#	d	Set At 1440'	Perforations: From 1352 To 1370			Well No. 3		
Tbg. Size 1-1/4	Wt. 2.3#	d	Set At 1369'	Perforations: From Open To Ended			Unit Sec. Twp. Rge. D 18 27 13		
Type Well - Single - Bradenhead - G.G. or G.O. Multiple Single - Gas					Packer Set At		County San Juan		
Producing Thru Tbg		Reservoir Temp. *F @		Mean Annual Temp. *F		Baro. Press. - P _a		State NM	
L	H	Gg	% CO ₂	% N ₂	% H ₂ S	Prover	Meter Run	Taps	
			.62						

FLOW DATA						TUBING DATA		CASING DATA		Duration of Flow	
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. *F	Press. p.s.i.g.	Temp. *F	Press. p.s.i.g.		Temp. *F
SI							236		236		7 days
1.											
2.											
3.	1/2 Pos. Choke						13	60	62		3 hrs.
4.											
5.											

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor Ft	Gravity Factor Fg	Super Compress. Factor, Fpv	Rate of Flow Q, Mcfd
1							
2							
3	5.4315		25	1.000	.9837	1.000	133
4							
5							

NO.	P _f	Temp. *R	T _f	Z	Gas Liquid Hydrocarbon Ratio _____ Mcf/bbl.
1.					A.P.I. Gravity of Liquid Hydrocarbons _____ Deg.
2.					Specific Gravity Separator Gas _____ X X X X X X X X
3.					Specific Gravity Flowing Fluid _____ X X X X X
4.					Critical Pressure _____ P.S.I.A. _____ P.S.I.A.
5.					Critical Temperature _____ R _____ R

P _c 248	P _c ² 61504			
NO.	P _t ²	P _w	P _w ²	P _c ² - P _w ²
1				
2				
3		74	5476	56028
4				
5				

(1) $\frac{P_c^2}{P_c^2 - P_w^2} = \underline{1.0977}$ (2) $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = \underline{1.0824}$ ^{.85}

AOF = Q $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = \underline{143}$

Absolute Open Flow 143 Mcfd @ 15.025	Angle of Slope θ _____	Slope, n .85
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Remarks: **Very light spray of water at end of test**

Approved By Commission:	Conducted By: Charles Hall	Calculated By: Charles Hall	Checked By:
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