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Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

Ht State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator			, 1101 C	<u> </u>	IL AIND I	A I UNAL						
DUGAN PRODUCT	TION COR	P.					We	II API No.				
P.O. Box 420, Fa	rminaton	NIM O	7#00				<del></del>					
Reason(s) for Filing (Check proper	bax)	14141 0	7499		X (	Other (Please ex	plain!			<del></del>		
New Well	Change is Transporter of:						_ Pool Redesignation					
Recompletion	Oil Dry Gas					Per NMOCD Order No. R-8769						
Change in Operator  If change of operator give name	nte 📗	Effective 11-1-88										
and address of previous operator _												
II. DESCRIPTION OF WE	ELL AND LE	EASE										
Lease Name KR					ing Formatio			of Lesse		ease No.		
Location		8	WAW	Frui	tland S	and PC	State	(Federal or F	× NM 1	1580		
Unit Letter H	. 18	50	Engl Engl	- The	North L	ine and9	90		East			
Section 19 To-		27N	. rea mu			106 ADG	!	eet From The		Line		
Section 19 To	vaship	27N	Range	131	W	NMPM,	-	Sa	n Juan	County		
III. DESIGNATION OF THE	RANSPORTE	ER OF OI	L AND	NATU	RAL GAS	3						
Name of Authorized Transporter of (		or Condensate			Address (G	ive address to w	hich approve	copy of this form is to be sent)				
Name of Authorized Transporter of Casinghead Gas or Dr				. 533	144							
El Paso Natural Gas						Address (Give address to which approved copy of this form is to be sent) P.O. Box 4990, Farmington, NM 87499						
If well produces oil or liquids, give location of tracks	Unit					By consected?	When					
							i					
If this production is commingled with IV. COMPLETION DATA	that from any oth	er lease or p	ool, give o	:comming!	ing order man	nber:		<del></del>				
		Oil Well	Gas	Weil	New Well	Workover	Deepea	Phys Back	Same Res'v	Diff Res'v		
Designate Type of Complete  Date Soutified		1	_i			İ			Selie Kes v	pan kesv		
Des Spunger	Date Comp	al. Ready to I	Prod.		Total Depth		-	P.B.T.D.	<b>-</b>			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Ges Pay			Tubing Depth				
erforations								ruoning Depth				
								Depth Casin	Shoe			
		URING C	'A SING	ANTO	TEMENT	NC BECODE		<u> </u>				
HOLE SIZE CASING &					CEMENTING RECORD DEPTH SET			SACKS CEMENT				
					Jei Wije			GAORS CEMENT				
		<del></del>				·						
. TEST DATA AND REQU	EST FOR A	LLOWAE	BLE				<del></del>					
IL WELL (Test must be after				nd must b	e equal to or	exceed top allow	wable for this	depth or be fo	r full 24 hours	r.)		
ate First New Oil Run To Tank	Date of Test				Producing Me	thod (Flow, pur	np, gas lift, ei	c.)				
ength of Test	Tubing Pressure					in the		Circlina				
					Casing Pressu							
ctual Prod. During Test	V	Vater - Bbis.	* .6.3		Gas- MCF							
AS WELL						NOV	1 6 199	<u> </u>	<del></del>			
ctual Prod. Test - MCF/D	18	Bbis. Condennate/MMCF Gravity of Condennate										
	a				DIST 3			Oravity of Condensate				
ting Method (pital, back pr.) Tubing Pressure (Shut-in)					ssing Pressu	re (Shut-in)		Choke Size				
I ODER A TOR CERTIFIC						<del> </del>						
L OPERATOR CERTIFIC	CATE OF C	COMPLI	ANCE	;			SEDVA	TION C	WISIOI	N.		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above in true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION							
					Date ApprovedNOV 1 6 1990							
the of lan	<i>u =</i>			- 11	Date	reproved						
Signifiant					Ву	·	Bin	) d				
/ Jim L. Jacobs/ Geologist					SUPERVISOR DISTRICT #3							
November 14, 1990					Title_			OUR DIS	RICT #3	<u> </u>		
Dute		Telephon		-		*						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

## N MEXICO OIL CONSERVATION COMMISS. WELL LOCATION AND ACREAGE DEDICATION PLAT

Supersedes C-128
Effective 14-65

All distances must be from the outer boundaries of the Section cerator Well 'Ic. Dugan Production Corporation Section Romge County 27 North 13 Wes Actual Foctage Location of Well: San Juan 1850 feet from the North line and East feet from the Ground Level Elev. Producing Formation Pool Dedicated Acreage: 6094 <u>Fruitland</u> Sand PC WAW Fruitland Sand PC 160 Agres ... 1: Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information coned herein is true and complete to the Jim L Ja∕cobs Position Geologist Dugan Production Corp. November 13, 1990 SEC NOV1 6 1990 LAND SON OIL CON. DIV DIST. 3 <u> August 7, 1977</u> Registered Professional Engineer and or Land Surveyor Certificate No. 330 660 1320 1650 E.V. Echohawk LS 2000 1500 1000