Form 9-231 C (May 1963)

SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side) UNITED STATES
DEPARTMENT OF THE INTERIOR 30-045-22691

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1s. TITE OF WORK DRILL S DEEPEN PLUG BACK 1s. TITE OF WORK DRILL S OTHER SINGS PLUG BACK 1s. TITE OF WORK DUGAN PRODUCTION 1s. DEEPEN PLUG BACK 2s. MAMB OF OTHER SINGS PLUG BACK RR 2s. WELL NO. 1s. DEEPEN PLUG BACK RR 2s. WELL NO. 6 IT ISOLES, ALLOTTES OF THER NA RAW PLUG BACK RR RWW PLUG BACK RWW PARK RWW PLUG BACK RWW PLUG BACK RWW PLUG BACK RWW PLUG BACK	1a. TYPE OF WORK				OR P	IIIG B	ACK		
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Pichal Tilly Landman 8-10-77	Richar			~~				DATE	
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SIGNED Richard Tully Landman DATE 8-10-77	PERMIT NO.			APP	BOVAL DATE			The same that have	7
SIGNED RICHARD TULLY, TITLE Landman DATE 8-10-77 (This space for Federal or State office use)	APPROVED BY		gram	t.re				AUG-10	1077
SIGNED RICHARD TULLY TITLE Landman (This space for Federal or State office use) PERMIT NO. APPROVAL DATE APPROVAL DATE		L, IF ANY:	TIT	им <u></u>				ADMIE	13//
SIGNED RICHARD TULLY, TITLE Landman DATE 8-10-77 (This space for Federal or State office use) PERMIT NO. APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	Old	r (*See Instru	0	D	C • 1.	ე.	e CELLENON	1

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Well No. 1.egse KR Dugan Production Corporation 6 Unit Letter Range County Section 13 West San Juan 19 27 North Actual Footage Location of Well: West South 1850 feet from the line and feet from the Ground Level Elev. Producing Formation Pool Dedicated Acreage: Pictured Cliffs 6137 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? If answer is "yes," type of consolidation _ Mes Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the Name Richard Tully Position Landman Dugan Production Corp. Date NEW Medical location SEC 19 . 64 AC.) under my
und August 7, 1977 Registered Professional Engineer and/or Land Surveyor 3602 E.V. Echohawk LS

1500

1000

500

2000

330

660

90

1320 1650

1980 2310

2640

NWU	3-	667	
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STATE OF NEW MEXICO OIL CONSERVATION COMMISSION 1000 Rio Brazos Road Aztec, New Mexico 87410

August 22, 1977

Dugan Production Corp. Box 234 Farmington, NM

Attention	:						
SUBJECT:	NON-STANDA	ARD GAS PR	ORATION UNIT	CONSIST	ING OF _	84.64	ACRES
IN THE	WAW Pic	tured Cli	ffs ext.		GAS	POOL DES	CRIBED AS
FOLLOWS:		•	• .				
	TOWNSHIP	27 N	ORTH, RANGE	13	WEST, N	<u>чРМ</u>	
•	SECTION:	19		SW/4			
above-des		age has b	le 5(B) of G een approved KR	•			
Well No.	6	, located	990/s; 18	50/W			_ of said
Section,	19•			A.	RX	Tuku	T. L.

cc: Oil Conservation Commission Santa Fe, New Mexico