

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM 11580
2. NAME OF OPERATOR Dugan Production Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Box 234, Farmington, NM 87401		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FSL - 1850' FWL		8. FARM OR LEASE NAME KR
14. PERMIT NO.		9. WELL NO. #6
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6137' GR		10. FIELD AND POOL, OR WILDCAT WAW Pictured Cliffs
		11. SEC., T., R., MG. OR BLK. AND SURVEY OR AREA Sec 19, T27N, R13W
		12. COUNTY OR PARISH San Juan
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data.

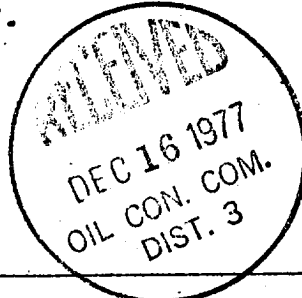
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

12-3-77 Moved in Morrow Drlg. Spudded 7-7/8" hole @12:00 noon 12-2-77. Drilled to 42'. Ran one joint 5-1/2" OD, 14#, 8 R ST&C csg. TE 40.60 set @ 41'. GL cemented to surface with 6/sx. Job complete @ 4:00 p.m. 12-2-77. WOC

12-12-77 TD 1450'. Circulated and conditioned hole for 1 hr. Came out of hole w/drill pipe. Ran GO Wireline to TD. Ran 53 jts 2-7/8" OD 6.4# J-55, 10R NUE Tbg for csg. TE 1441.61' set @ 1441' GR. Preflushed hole w/100 gals mud sweep. Cemented w/90 sx 2% Lodense w/1/4# cello flake per sx, followed by 50 sx neat w/1/4# cello flake per sx. Had good mud returns and recip. pipe during cementing operations. Bumped plug w/2000 psi - released to 750 psi. SHUT IN POB 3:55 p.m. 12-11-77.



18. I hereby certify that the foregoing is true and correct

SIGNED Thomas A. Dugan TITLE Petroleum Engineer DATE 12-13-77

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: