4-USGS (F	armington) l-File		
UNITED STATES (May 1963) UNITED STATES DEPARTMENT OF THE INTERIOR (Other Instructions on reverse side) GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)			Form approved. Budget Bureau No. 42-R1424 5. LEASE DESIGNATION AND SERIAL. NO.
			NM 11580
			6. IF INDIAN, ALCOTTER OR TRIBE NAME
	se "APPLICATION FOR PERMIT—" for su	ich proposals.)	900 80 A 1 8 E E
1. OIL GAS WELL X OTHER			7. UNIT AGREEMENT NAME OF THE PROPERTY OF THE
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
Dugan Production Corp. 3. ADDRESS OF OPERATOR			KR 2133 3 5353
P. O. Box 234, Farmington, NM 87401			#6 444
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)			10. FIELD-AND POOL, OR WILDCAT
At surface 790 FSL - 790 FWL			WAW = Pictured Cliffs
990 1850			11. SEC., T., B., M., OR BLE. AND SURVEY ORSAREA
776 7036			Sec 19, T27N, R13W
14. PERMIT NO.	15. ELEVATIONS (Show wheth	er DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
			San Juan SNM
16.	Check Appropriate Box To Indicat	te Nature of Notice, Report, or C	Other Data = 5
NOT	ICE OF INTENTION TO:		Other Data. Description of the partial descripti
		ſ	ERRPAIRING WELL
TEST WATER SHUT-OFF FRACTURE TREAT	PULL OR ALTER CASING MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	3 CALTERING CASING
SHOOT OR ACIDIZE	ABANDON®	SHOOTING OR ACIDIZING	SABANDONMENT B
REPAIR WELL	CHANGE PLANS	(Other) run tbg	
(Other)		(Nors: Report results Completion or Recompl	of multiple completion on Well a settlen Report and Log form.)
17. DESCRIBE PROPOSED OR CO proposed work. If we nent to this work.) *	OMPLETED OPERATIONS (Clearly state all per ell is directionally drilled, give subsurface	tinent details, and give pertinent dates, locations and measured and true vertical	including estimated date of starting and depths for all-markers-and zones perti
and the second of the second o	The state of the s		to minus
1-11-78	Rigged up FWS swabbing	unit. Blue Jet ran Gam	ma Ray Corrolation
	and cortar logs. Swabb	ed 2-7/8" csg down to a	10001 vorga
	Periorated with 10 2-1/8	8" glas s iets 1339-1346	(10 holos)
	made one swab run. We	ll kicked off making est	timated 1.25 MCFGPD
	Shut Well In. Prep to	run tbg.	
3 43 50	Ran 42 jts 1-1/4" OD 2.	2# 1.55.11 tha 100 135	5 501 get A
1-11-78	1353' GR. Cross pin in	bottom it for such stor	p. Landed
	tbg and nippled up well	head. Well blowing go	od thru tha.
	Estimated 125 MCF. Shu	t In. Waiting on IP te	st.
	And the second second second		1
			Managara Anglas
			ong nolli no
			ne designed for so a designed for so an applicable stable stable stable stable stable and repeated for a necklon backlon a specific and repeated of particular and repeated of particul
		10th 1 mm.	S Photos on the state of the st
		No. of the second second	napper line in the interpretation in the int
40 7 5		A Anna Carlotte Comments	
18. I hereby certify that the	o foregoing is true and correct		under der der der der der der der der der
SIGNED	Thomas A. Dugan	Petroleum Engineer	pare = 1-13-78-1 =
(This appear for Fodoral	ov State office used		

APPROVED BY _______CONDITIONS OF APPROVAL, IF ANY: