18. DISTANCE FROM PROPOSED LOCATION⁹
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Form 9 (k.ay.

SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side) UNITED STATES

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5.	LEASE	DESI	GNATIO	NAND	SERIAL.	NO	_

DEPARTMENT OF THE I	1	5. LEASE DESIGNATION	AND SERIAL NO.	
GEOLOGICAL SURV		NM 11580		
APPLICATION FOR PERMIT TO DRILL,	DEEPEN, OR PLUG I	BACK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
DRILL X DEEPEN	☐ PLUG BA	.ск 🗆	7. UNIT AGREEMENT N	AME
OIL GAS WELL OTHER	SINGLE MULTI	PLE	8. FARM OR LEASE NA	ME
2. NAME OF OPERATOR Dugan Production Corp.			KR 9. WELL NO.	
3. ADDRESS OF OPERATOR		3 2	5	
Box 234, Farmington, NM 87401 4. LOCATION OF WELL (Report location clearly and in accordance wi	th any State requirements.*)		WAW - Pictur	ett -
990' FSL - 990' FEL At proposed prod. zone		1	Sec 19, T27	BLK. REA
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POS	ST OFFICE®	1	2. COUNTY OR PARISH	
14 miles south of Farmington, NM	1		San Juan	NM
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 990	16. No. of acres in lease 1424.64		ACRES ASSIGNED S WELL 160	

6114' GR

Approx

1/2 mile

22. APPROX. DATE WORK WILL START* 9-20-77

20. ROTARY OR CABLE TOOLS

Rotary

23. PROPOSED CASING AND CEMENTING PROGRAM WEIGHT PER FOOT SETTING DEPTH SIZE OF HOLE SIZE OF CASING QUANTITY OF CEMENT 6-1/4" 5-1/2" 14# 30' 5 sx <u>4-3/4"</u> 1400' 175 cu ft 2-7/8" 6.4#

19. PROPOSED DEPTH

1400'

Plan to drill 4-3/4" hole with air or minimum mud to 1400' to test Pictured Cliffs formation.

Master valve Do not plan to have blowout preventer on well while drilling. and stripper head will be installed while completing.

NMERB Requirement: Gas not dedicated.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Richard Tully Richard Tully	TITLE	Landman	DATE 8-10-77
(This space for Federal or State office use)			
PERMIT NO.		APPROVAL DATE	The state of the s
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE		AUR 1 0 1977
Obal			g.s etchnology.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Lease 5 Dugan Production Corporation Range Section Township Unit Letter San Juan 13 West 27 North Actual Footage Location of Well: East 990 990 South feet from the line and feet from the Dedicated Acreage: Ground Level Elev. Producing Formation Pool 160 Pictured Cliffs Acres 6114 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ___ No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the of my knowledge and belief. Richard Tully Position Landman Dugan Production Corp. Date 8-10-77 SEC. 19 veyed August 7, 1977 Registered Professional Engineer and/or Land Surveyor E.V. Echohawk LS 2000 1500 1000

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