Form 9-331 (May 1963)	UNITED STATES SUBMIT IN TRIPLICATE*  DEPARTMENT OF THE INTERIOR (Other Instructions on re- GEOLOGICAL SURVEY			Budget Bureau No. 42-R1424.
				5. LEASE DESIGNATION AND SERIAL NO.
				6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)				100 mm m m m m m m m m m m m m m m m m m
1.	Ose All Blok	TION TON PERMIT— TO SUCH	i proposais.)	7. UNIT AGREEMENT NAME PORTS
WELL GAS X OTHER				L Za Sanco Sa Sanco Sanco Sanco Sanco Sanco Sanco Sanco Sanco Sanc
2. NAME OF OPERATOR				8. FARM OR LEASE NAME - 1.
Dugan Production Corp.  3. ADDRESS OF OPERATOR				KR ALBA B BBBB
Box 234, Farmington, NM 87401				9. WELL NOW TO 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.				10. FIELD AND POOL, OR WILDCAT 3
See also space 17 below.) At surface				WAW Pictured Cliffs
	790' FSL -	11. SEC., T., R., M., OR BLK. AND		
				100 mm mm m m m m m m m m m m m m m m m
14. PERMIT NO.	<del></del>	15. ELEVATIONS (Show whether	DF. RT. GR. etc.)	Sec. 20 T27N, R13W
		<b>6</b> 061' GR	,,,,	San Tuan B NM B
16.	Chark An	proprieta Box To Indicate	Nature of Notice, Report, or C	
	NOTICE OF INTENT			Other Data dispersion of the point of the po
		. —		
TEST WATER SHUT	<del></del> -	ULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT X	REPAIRING WELL
SHOOT OR ACIDIZE	I	BANDON*	SHOOTING OR ACTUAING	ALTERING CASING
REPAIR WELL	CI	HANGE PLANS	(Other)	
(Other)			(NOTE: Report results Completion or Recompl	of multiple completion on Well
17. DESCRIBE PROPOSED proposed work, nent to this work.	ii well is direction	ATIONS (Clearly state all pertine ally drilled, give subsurface los	ent details, and give pertinent dates, cations and measured and true vertice	Including estimated date of starting any all depths for all-markers and zones-perti.
3-22-78	correllat	ion and collar log rated w/l 2-1/8" g glass jets/ft 1310	swabbing unit Blue-Jet s. Swabbed csg down t lass jet/ft 1300-1306 -1312' (4 Holes). Swa	to 900' Blue (6 holes) and
· 3-23- <b>7</b> 8	ran swab : well with on well, : 800 psi.	recovered approx 1 250 gals 15% HCl. no break. Kept pr		smell. Acidized down, put 3000 psi
				MAP-2 3 1978
			MAR 8 0 197	/ <u>28 2 2 2 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4</u>
18. I hereby certify that	t the foregoing is	true and correct	<del></del>	
signed	homas A. Du	fan TITLE	Petroleum Engineer	DATE: 3-27-78-5
(This space for Fed	leral or State office	use)		flone flow flow flow flow flow flow flow flow
APPROVED BY	V	TITLE		DATE
CONDITIONS OF A	APPROVAL, IF AN	x:		