UNITED STATES

EASE 078391	С		

DEPARTMENT OF THE INTERIOR	SF 078391 C 6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
GEOLOGICAL SURVEY		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME	
eservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME	
1. oil gas 🕅	Hugh Lake	
well well other	9. WELL NO.	
2. NAME OF OPERATOR	1	
Merrion Oil & Gas Corporation	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR	WAW Pictured Cliff	
P. O. Box 1017, Farmington, New Mexico	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	Section 36, T27N, R21W	
AT SURFACE: 790 FSL & 790 FWL AT TOP PROD. INTERVAL: Same	12. COUNTY OR PARISH 13. STATE. San Juan New Mexico	
AT TOTAL DEPTH: Same	14. API NO.	
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-045-22742	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)	
	5981 GL	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:		
FRACTURE TREAT	EIVED	
REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES U. S. GEOLE	i sand sand sand sand sand sand sand sand	
MULTIPLE COMPLETE	OGICAL SURVEY	
ARANDON*	M. M. NOTE	
other) Plug and Abandon		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pump 35 sx cement down casing. Filled casing from perforations to surface w/ cement. Bradenhead squeezed 15 sx cement. Filled annulus 180' to surface w/cement. Cut off casing 4' below ground level and capped. Levelled surface.



OIL CON. DIV.

Subsurface Safety Valve: Manu. and Typ	pe	Set @ Ft.
18. I hereby certify that the foregoing is	s true and correct	
SIGNED The State	TITLE Operations Manager	3/12/82
	(This space for Federal or State office use)	APPROVED
APPROVED BY	TITLE	APPROVED AS AMENDED

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

*See Instructions on Reverse Side

JAN 03 1985 M. MILLENBACH AREA MANAGER