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LAND OFFICE	
TRANSPORTER	OIL <input checked="" type="checkbox"/> GAS <input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>
PROBATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-104 and C-101

Effective 1-1-65

Operator
EL PASO NATURAL GAS CO.

Address
BOX 990, FARMINGTON, NEW MEXICO

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name RIDDLE F	Well No. 2A	Pool Name, including Formation BLANCO MESA VERDE	Kind of Lease State, Federal or Fee	Lease No. SF 078499
Location Unit Letter <u>J</u> : <u>1667</u> Feet From The <u>South</u> Line and <u>1750</u> Feet From The <u>East</u> Line of Section <u>8</u> Township <u>28-N</u> Range <u>8-W</u> , NMPM, <u>San Juan</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
EL PASO NATURAL GAS CO.	BOX 990, FARMINGTON, NEW MEXICO
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
EL PASO NATURAL GAS CO.	BOX 990, FARMINGTON, NEW MEXICO
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	J 8 28N 8W

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 2/3/78	Date Compl. Ready to Prod. 3/9/78	Total Depth 5042'		P.B.T.D. 5024'				
Elevations (DF, RKB, RT, GR, etc.) 5924' GR	Name of Producing Formation MV	Top Oil /Gas Pay 3939'		Tubing Depth 4986'				
Perforations 3939, 4019, 4040, 4050, 4059, 4968, 4088, 4094, 4100, 4134, 4148, 4236, 4256, 4299, 4308, 4425, 4454, 4520, 4528, 4536, 4617, 4629, 4636, 4641, 4646, 4666, 4679, 4684, 4689, 4705, 4719, 4733, 4763, 4868, 4885, 4966, 4992, 5017'						Depth Casing Shoe 5042'		
		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
13 3/4"		9 5/8"		215'		224 cf		
8 3/4"		7"		2677'		294 cf		
6 1/4"		4 1/2" liner		2540-5042'		440 cf		
		2 3/8"		4986'		tubing		

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	477	858	

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. P. Busco
(Signature)

Drilling Clerk
(Title)

OIL CONSERVATION COMMISSION

APPROVED _____, 1978

BY Original Signed by A. R. Kendrick

TITLE SUPERVISOR DIST. 42

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.