

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION
1000 Rio Brazos Road
Aztec, New Mexico 87410

October 4, 1977

El Paso Natural Gas Co.
P. O. Box 990
Farmington, New Mexico

Attention: _____

SUBJECT: NON-STANDARD GAS PRORATION UNIT CONSISTING OF 146.24 ACRES
IN THE South Blanco Pictured Cliffs Ext. GAS POOL DESCRIBED AS
FOLLOWS:

TOWNSHIP 28 NORTH, RANGE 8 WEST, NMPM
SECTION: 10 SE/4

By authority granted me by Rule 5(B) of Order No. R-1670, as amended, the
above-described acreage has been approved as a non-standard gas proration
unit to be dedicated to the Jones A
Well No. i A, located 1460/S; 1750/E of said
Section 10.

AR Kendrick
District Supervisor
District #3

cc: Oil Conservation Commission
Santa Fe, New Mexico



LTR



Job separation sheet

OIL CONSERVATION COMMISSION
Carter DISTRICT

OIL CONSERVATION COMMISSION
BOX 2088
SANTA FE, NEW MEXICO

DATE 10-28-77

RE: Proposed MC ✓
Proposed DHC _____
Proposed NSL _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____

Gentlemen:

I have examined the application dated 10-27-77
for the El Paso Natural Gas Co. Jansen #1A S-10-28N-8W
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve

Yours very truly,

AR Kendrick

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

Operator El Paso Natural Gas Company		County San Juan	Date October 27, 1977
Address PO Box 990, Farmington, NM 87401		Lease Jones A	Well No. 1A
Location of Well J	Unit 10	Township 28N	Range 8W

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES * NO
2. If answer is yes, identify one such instance: Order No. * ; Operator Lease, and Well No.:
* Re: NMOCC Memo #18-58

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Pictured Cliffs		Mesa Verde
b. Top and Bottom of Pay Section (Perforations)	2465-2595'		4065-5100'
c. Type of production (Oil or Gas)	gas		gas
d. Method of Production (Flowing or Artificial Lift)	flow		flow

4. The following are attached. (Please check YES or NO)

- | | | |
|-------------------------------------|-------------------------------------|---|
| Yes | No | |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease. |
| <input type="checkbox"/> | <input checked="" type="checkbox"/> | c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.* |
| <input type="checkbox"/> | <input checked="" type="checkbox"/> | d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.) |

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

None

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES NO . If answer is yes, give date of such notification .

CERTIFICATE: I, the undersigned, state that I am the Drilling Clerk of the El Paso Natural Gas Co. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

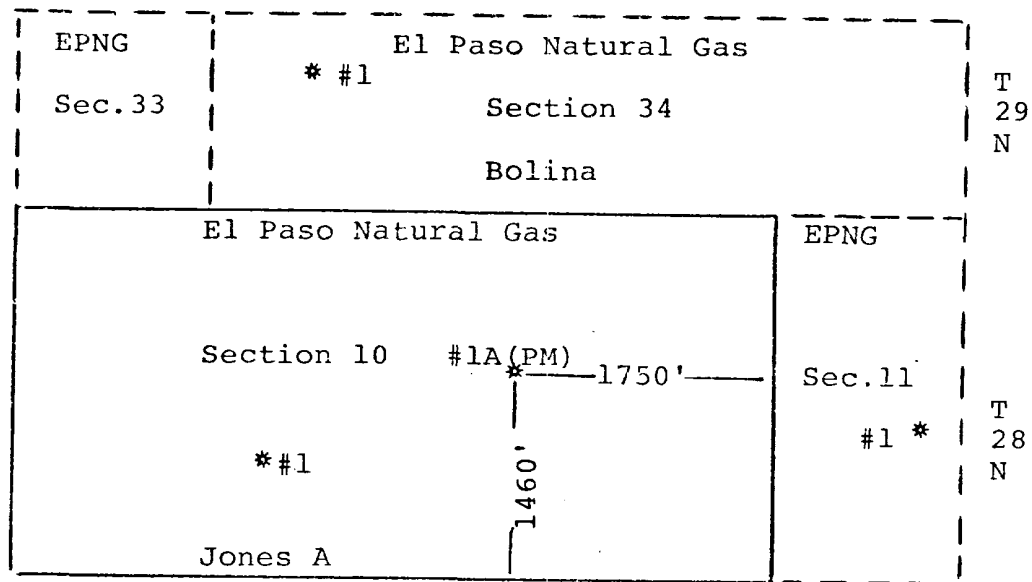
A. J. Dices

Signature

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

Plat Showing Location of Intended Dual Completion
 El Paso Natural Gas Company Jones A #1A (PM) Well
 and Offset Acreage



R - 8 - W

EL PASO NATURAL GAS

SCALE

DATE

DRAWN BY

CHECKED BY

Schematic Diagram of Intended Dual Completion

El Paso Natural Gas Company

Jones A #1A (PM) Well

SE/4 Section 10, T-28-N, R-8-W

String
Tree

Zero reference point 10.0' above top
flange of tubing hanger.

9 5/8", 32.3#, H-40 casing set at approximately 200'
with 224 cu.ft. cement to circulate to surface.

Pictured Cliffs formation will be selectively
perforated and sand water fractured.

1 1/4", 2.3#, IJ Pictured Cliffs tubing.

Production packer

4 1/2" liner hanger

7", 20#, J-55 casing set at approximately 2795' with
285 cu.ft. cement to cover top of Ojo Alamo.

Cliff House formation will be selectively perforated
and sand water fractured

Point Lookout formation will be selectively perforated
and sand water fractured.

2 3/8", 4.7#, EUE Mesa Verde tubing.

4 1/2", 10.5#, J-55 liner will be set from approximatel
2645' to 5125' with 432 cu.ft. cement to circulate top
of liner at 2645'