HO. OF COMIES REC		13	-^	
DISTRIBUTIO				
SANTA FE				
FILE		7		
U.S.G.S.				
LAND OFFICE				
IRANSPORTER	OIL	7		
	GAS	T		
OPERATOR		17		
PROHATION OFFICE				
Operator				

SANTAFE	REQUEST	NEW MEXICO OIL COUSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL (GAS	
IRANSPORTER OIL T				
OPERATOR /		•		
PROPATION OFFICE				
Operator E1 Paso Natura	1 Gas Company			
Address		7.01		
P. O. Box 990, Reason(s) for filing (Check proper	Farmington, New Mexico 87	Other (Please explain)		
New Well	Change in Transporter of:	Onice () was explained		
Recompletion	CII Dry Ga	s .	ì	
Change in Ownership	Casinghead Gas Conden	sale		
If change of ownership give namend address of previous owner_	e			
DESCRIPTION OF WELL AN	ND LEASE Well No. Pool Name, Including Fo	ormation Kind of Leas		
Jones A	1A So. Blanco	P.C. Ext. State, Federa	SF 078046	
Location		1750	Togt.	
Unit Letter J ; L	460 Feet From The South Lin			
Line of Section 10	Township 28-N Range	8-W , NEPM, S	an Juan County	
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	.S		
Name of Authorized Transporter of	GN or Condensate 🛣	. Address (Give address to which appro		
El Paso Natural Gas Name of Authorized Transporter of	Casinghead Gas or Dry Gas X	P. O. Box 990, Farmingt	ved copy of this form is to be sent)	
El Paso Natural Gas			ton, New Mexico 87401	
If well produces oil or liquids,	Unit Sec. Twp. Rge. J 10 28N 8-W	is gas actually connected? Wh	en	
give location of tanks.	with that from any other lease or pool,	give commingling order number:		
If this production is commingled COMPLETION DATA			Flug Back Same Resty, Diff. Resty.	
Designate Type of Compl-	etion - (X) Gas Well X	New Well Workover Deepen	programme restriction	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	4-3-78 Name of Producing Formation	5123'	5104' Tubing Depth	
	1	Top £# /Gas Pay 2450	2571'	
5948 GR	Pictured Cliffs ·		Depth Casing Shoe	
2450-70', 2492-25		The state of the s	5123'	
	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT	
13 3/4"	9 5/8"	212'	224 cf	
8 3/4"	7''	2801'	285! cf	
6 1/4"	4 1/2"		435'.cf tubing	
0.000	FOR ALLOWABLE (Test must be a)	1 2571 t		
OIL WELL	ante jor tras de	put of de joi just 24 hou sy		
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	in, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choxe Size	
		Wasa Dhia	Gas · MCF	
Actual Prod. During Test	C:1-Sb.a.	Water - Bbls.	Gab Me.	
		.l		
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D 201	Length of Test 3 hours	Bbis, Condensate/MMCF	g, g, s, r, e,	
Teating Method (pitot, back pr.)		Casing Pressure (Shut-in)	Choke Size	
Calc A.O.F.	667	667		
CERTIFICATE OF COMPLI	ANCE		ATION COMMISSION	
P. B B	nd regulations of the Oil Conservation	APPROVED	, 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYOriginal Signed		
above is true and complete to	the nest of my knowledge sid benefit	SUPERVI	<u>Contraction</u>	
, , , , , ,				
J. J. Suc	0 5 Å	activity to a second for allo	compliance with RULE 1104. wable for a newly drilled or despend	
- Di File	Signature)	well, this form must be accompated taken on the well in accompa	suled by a (appliation of the designation	
Drilling Clerk		All sections of this form to	ust be filled out completely for allow-	
	(Tale)	II while on naw and recompleted W	relia. II. III, and VI for changes of owner, then or other such change of conditions.	
4-6-78 (Date)		Il Mall Cattle Gi Unitidati' of cranalio.	(tall of atter and	
		Separate Forms C-104 must completed walls.	at be filed for each pool in multiply	