## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

(Date)

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TRANSPORTER	OIL	
TRANSPORTER	GAS	
OPERATOR		
PRORATION OFFICE		

## OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE	AUTHOR	REQUE	A	R ALLOV ND PORT OIL			ecela	
Operator Tenneco Oil Company	E-A-P-URMB-						SEP DC 10	
Address P. O. Box 3249, Engl	ewood, CO 8	0155				OIL	SEP 0 6 1985 CON. DIV	
Reason(s) for filing (Check proper box)					Other (Please	explain)	DIST 2	<i>f</i>
	e in Transporter of:						· · · · · ·	
_M	Oil	☐ Dry Gas			Well I	Mamo		
Change in Ownership	Casinghead Gas	Conden	ısate		MEIT	- Tourie	<del></del>	
If change of ownership give name and address of previous owner	El Paso Nati	ural Gas,	P.O.	Box 4	990, Fari	mington, NM	87499	
II. DESCRIPTION OF WELL AN	D LEASE							
Lease Name	Well No.	Pool Name, Inclu	ding Forma	ation		Kind of Lease	USA	Lease No.
Jones A LS	1 A	Blanco-	MV			State, Federal or Fe	* SF	078046
Location								
Unit Letter:	1460	_ Feet From The _	<u> </u>		Line and	1750	Feet From The	
Line of Section 10	Township	28N		Range	8W	, NMPN	, San Juan	County
W DEGIONATION OF TRANSP	ODTED OF OU A	UD MATURAL	040					
III. DESIGNATION OF TRANSP  Name of Authorized Transporter of Oil		ND NATURAL	. GAS	Address (G	ive address to wh	nich approved copy of th	is form is to be sent	
Conoco Inc. Surface	• •	on		i .		50, Hobbs, I		
Name of Authorized Transporter of Casinghe	*			1		nich approved copy of th		
El Paso Natural Gas	, ,						gton, NM 8749	90
	Unit Sec.	Twp.	Rge.		ally connected?	When	3 0011, 1617 07 13	
If well produces oil or liquids, give location of tanks.	J 10	28N	8M		Yes			
If this production is commingled with that from	n any other lease or pool, g	ive commingling ord	der number					
NOTE: Complete Parts IV and	V on reverse side	if necessary.						
VI. CERTIFICATE OF COMPLIA	NCE					OIL CONSERVA	TION DIVISION	0.0.4005
I hereby certify that the rules and regulation with and that the information given is true a				APPRO	Srunk	J. Jany	SEP	-0 <del>6 1985</del>
Sut M=Ku	······			TITLE This for	m is to be filed in	n compliance with RUL		VISOR DISTRICT
Sr. Regulatory Analys	Signature)			If this is	s a request for al	llowable for a newly dri	it 1104. illed or deepened well, this n on the well in accordance	
SEP (7(1/e) 1985				H			letely for allowable on new of owner, well name and or	

 $\label{eq:Fill out only Section I, II, III, and VI for changes of owner, well name and or number, or transporter, or other such change of condition.$ 

Separate Forms C-104 must be filed for each pool in multiply completed wells.

ьзде 2 Form C-104 Revised 10-01-78 Format 06-01-83 IV. COMPLETION DATA

Actual Prod. During Test	Oil - Bbis.	Water - Bbls.	Gas · MCF
Length of Test	Pressure	Pressure	Choke Size
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.	
V. TEST DATA AND REQUEST		depth or be for full 24 hours)	oil and must be equal to or exceed top allowable for thi
HOLE SIZE	CASING & TUBING SIZE	T38 HT930	SACKS CEMENT
	TUBING, CASING,	О СЕМЕИТІИ В ВЕСОВ В	
Perforations			Depth Casing Shoe
Elevations (DF. RKB. RT. GR. etc.)	Name of Producing Formation	ys9 ss2\liO qoT	Tubing Depth
Date Spudded	Date Compl. Ready to Prod.	Total Depth	0.184
Designate Type of Completion	(X) Oil Well Gas Well	Now Well Workover Deepen	Plug Back Same Res'v
V. COMPLETION DAIA	· · · · · · · · · · · · · · · · · · ·		

MELL	SAD

Слоке Size	Casing Pressure (Shut-in)	Tubing Pressaure (Shut-in)	Testing Method (pilot, back pr.)
Gravity of Condensate	Bbls. Condensate/MMCF	Length of Test	Actual Prod. Test - MCF/D