Subinit 5 Copies Appropriate District Office DISTRICTT P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICE II P.O. Drawer UD, Anesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

1000 Rio Brazos Rd., Aztec, NM 87410					ABLE AND			·			
Operator		Well API No.									
Amoco Production Company Address							522 747				
1670 Broadway, P. O.	Box 800	, Denv	er,	Colora	do 8020	1					
Reason(s) for Filing (Check proper box)						ner (Please ex	plain)				
New Well	0.1	Change in	-	(7							
Recompletion U Change in Operator X	Oil Casinghea	d Gas	Dry G								
a tan Notice and I is the first of the commence of the commenc					Willow	Factors		r ad o 801			
			, 0	102 3.	WIIIOW,	Englewo	<u>oa, colo</u>	rado 801	55		
II. DESCRIPTION OF WELL Lease Name	AND LEA		Pool N	Jame Inch	ding Eurmatica				T	·	
JONES A LS	Well No. Pool Name, Includi				•	1			Lease No. CRAL 820780460		
Location		17.5 1	PLICA	co (tim	DITTLIME		T LDE	IVAL.	1 020700	+00	
Unit Letter J	. 14	60	Feet F	rom The F	SL Lir	e and 1750		et From The _F	EL	Line	
Section 10 Townshi	p28N		Range	8W	N	мрм,	SAN J	UAN		County	
II. DESIGNATION OF TRAN	SPORTE	R OF O	LAN	ID NATI	URAL GAS						
Name of Authorized Transporter of Oil	(-)	or Conden		χ	- ,	ve address to	which approved	copy of this for	n is to be sent)		
ONOCO					P. O. BOX 1429, BLOOMFIELD, NM 87413						
Name of Authorized Transporter of Casinghead Gas or Dry Gas X					1	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids,				Rge	P. (). BOX 1492, EL PAS Is gas actually connected? Wh						
ive location of tanks.	i1	_ Ì		1			i				
this production is commingled with that V. COMPLETION DATA	from any oth	er icase or p	oool, gi	ve comming	gling on ier nu m	ber:					
Designate Type of Completion - (X) Oil Well Gas Well					New Well	Workover	rkover Deepen Plug Back Same Res'v Diff Res'v				
Date Spudded		l. Ready to	Prod		Total Depth	L	ــــــــــــــــــــــــــــــــــــــ				
								P.B.T.D.			
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
erforations					- t				Depth Casing Shoe		
											
HOLE CHE	TUBING, CASING AND										
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
'. TEST DÁTA AÑO REQUES	 ET EOD A	ri owi	ore:					J			
				oil and mus	t be equal to or	exceed too al	lowable for this	denth or he for	full 24 hows)		
DIL WELL (Test must be after recovery of total volume of load oil and must bate first New Oil Run To Tank Date of Test							nump, gas lýt, e				
					ļ			ras			
ength of Test	Tubing Pres	Tubing Pressure			Casing Pressu	Casing Pressure			Choke Size		
Actual Prod. During Test	Oil · Bbls.				Water - Bbis.			Gas- MCF			
	} <u> </u>				<u> </u>			<u></u>			
JAS WELL											
Actual Frod. Test - MCF/D	Length of Test				Bbls. Conden	sale/MMCF	,	Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut in)				Casing Pressure (Shut-in)			Choke Size			
I. OPERATOR CERTIFICA	ATE OF	COMPI	JAN	ICE		NI 001	UCE DV	TION D	MOLON		
I hereby certify that the rules and regula					11		APEHAN	ATION DI	A1210IA		
Division have been complied with and to is true and complete to the best of my k			. =0046		Dat-	A nn	. al	MAY 08	1000		
1 I st					Date	Approve	الا	A			
J. J. Stamplan					By	By By					
Signature J. L. Hampton Sr. Staff Admin. Supry.					- (-	SUPERVISION DISTRICT # B					
Printed Name Title Janaury 16, 1989 303-830-5025					Title						
Date 10, 1969			hone N								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.