

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE – Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>SF - 078390</b>
2. Name of Operator <b>BP America Production Company Attn: Mary Corley</b>		6. If Indian, Allottee or tribe Name
3a. Address <b>P.O. Box 3092 Houston, TX 77253</b>	3b. Phone No. (include area code) <b>281-366-4491</b>	7. If Unit or CA Agreement, Name and or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1460' FSL &amp; 1750' FEL</b> <i>8-10-28-8W</i>		8. Well Name and No. <b>Jones A LS 1A</b>
		9. API Well No. <b>30-045-22747</b>
		10. Field and Pool, or Exploratory Area <b>Blanco Mesaverde &amp; Pictured Cliffs</b>
		11. County or Parish, State <b>San Juan County, New Mexico</b>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	Other <b>Downhole Commingle</b>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BP America Production Company request permission to convert the subject well from a dual string completion to a single string completion and commingle production downhole from the Blanco Pictured Cliffs & Blanco Mesaverde Pools as per the attached procedure. The Blanco Pictured Cliffs (72359) & the Blanco Mesaverde (72319) Pools are Pre-Approved Pools for Downhole Commingling per NMOCD order R-11363. The working, overriding, and royalty interest owners in the proposed commingled pools are identical; therefore, no notification of this application need be submitted via certified mail. Production is proposed to be allocated based on actual production from both the Pictured Cliffs and Mesaverde Pools as reflected on the attached allocation chart. Commingling Production Downhole in the subject well from the proposed Pools with not reduce the value of the total remaining production.

14. I hereby certify that the foregoing is true and correct Name (Printed/typed) <b>Mary Corley</b>		Title <b>Senior Regulatory Analyst</b>
Signature <i>Mary Corley</i>		Date <b>04/17/2002</b>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <b>/s/ Jim Lovato</b>	Title	Date <b>MAY 6</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <b>BLMFFO</b>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Jones A LS #1A Procedure

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### Procedure:

1. Check anchors. MIRU workover rig.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down wellhead. Kill with 2% KCL water ONLY if necessary.
4. Nipple down WH. NU BOPs.
5. TOH with 1-1/4" short string currently set at 2571'. TIH with 1-1/4" and cleanout fill above Baker Model 'D' packer set at 2655'.
6. TOH and LD 1-1/4" production tubing.
7. TOH with 2-3/8" production tubing currently set at 5044'. Visually inspect 2-3/8" tubing while POOH.
8. Mill slip elements on 4-1/2" Model 'D' packer set at 2655' and retrieve packer with packer plucker.
9. TIH with 2-3/8" tubing. Tag for fill and, if necessary, cleanout fill to PBTD at 5104'.
10. RIH with 2-3/8" production tubing.
11. Land 2-3/8" production tubing at 5025'.
12. ND BOP's. NU WH. Test well for air. Return well to production and downhole commingle PC and Mesaverde.

ALLOCATION Based on 2001 Annual Production				
Formation	BBL	%	GAS	%
Mesaverde	144	100%	65208	91%
Pictured Cliffs	0	0%	6304	09%

# Jones A LS #1A

Sec 10, T28N, R8W

API # 30-045-22747

GL: 5948'

## History:

Completed as DK/PC dual in 3/78  
Surface commingled in Aug 1995

**Tubing: 1-1/4" 1.25# HS-70 @ 2571'**

## Pictured Cliffs Perforations

2450' - 2568' w/ 67,000# sand

Baker Model 'D' packer @ 2655'

## Mesaverde Perforations

4083' - 4632' w/ 65,000# sand

4701' - 5073' w/ 67,000# sand

est. TOC @ surface (circ)

**9-5/8" 36# @ 212'**  
162 sxs cmt (circulated)

Est. TOC at 1425' (temp surv)

4-1/2" liner hanger @ 4646'  
**7" 20#, K55 @ 2801'**  
206 sxs cmt

Est. TOC @ TOL (circ)

**Tubing: 2-3/8" 4.7#, J55 8rd @ 5044'**

**4-1/2" liner, 10.5# @ 5123'**  
312 sxs cmt

PBTD: 5104'

## NOTES:

1) Well was surface commingled in Aug 1995.

updated: 3/6/02 jad