

Submit 3 Copies To Appropriate District:
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-045-22747
5. Indicate Type of Lease	STATE FEE
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

7. Lease Name or Unit Agreement Name:	Jones A LS (Also filed on BLM Form 3160-5 Federal Lease SF - 078390)
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2. Name of Operator
BP America Production Company Attn: Mary Corley

8. Well No.	1A
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3. Address of Operator
P.O. Box 3092 Houston, TX 77253

9. Pool name or Wildcat	Blanco Mesaverde/Pictured Cliffs
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4. Well Location
Unit Letter 82 1460 feet from the South line and 1750 feet from the East line
Section 10 Township 28N Range 08W NMPM San Juan County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
5948' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Downhole Commingle ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America Production Company request permission to convert the subject well from a dual string completion to a single string completion and commingle production downhole from the Blanco Pictured Cliffs & Blanco Mesaverde Pools as per the attached procedure.

The Blanco Pictured Cliffs (72359) & the Blanco Mesaverde (72319) Pools are Pre-Approved Pools for Downhole Commingling per NMOCDC order R-11363.

The working, overriding, and royalty interest owners in the proposed commingled pools are identical; therefore, no notification of this application need be submitted via certified mail.

Production is proposed to be allocated based on actual production from both the Pictured Cliffs and Mesaverde Pools as reflected on the attached allocation chart.

Commingling Production Downhole in the subject well from the proposed Pools with not reduce the value of the total remaining production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Corley TITLE Sr. Regulatory Analyst DATE 04/17/2001

Type or print name Mary Corley Telephone No. 281-366-4491

(This space for State use)
APPROVED BY Deputy Oil & Gas Inspector TITLE Deputy Oil & Gas Inspector DATE APR 20 2001

Conditions of approval, if any:

Jones A LS #1A Procedure

Procedure:

1. Check anchors. MIRU workover rig.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down wellhead. Kill with 2% KCL water ONLY if necessary.
4. Nipple down WH. NU BOPs.
5. TOH with 1-1/4" short string currently set at 2571'. TIH with 1-1/4" and cleanout fill above Baker Model 'D' packer set at 2655'.
6. TOH and LD 1-1/4" production tubing.
7. TOH with 2-3/8" production tubing currently set at 5044'. Visually inspect 2-3/8" tubing while POOH.
8. Mill slip elements on 4-1/2" Model 'D' packer set at 2655' and retrieve packer with packer plucker.
9. TIH with 2-3/8" tubing. Tag for fill and, if necessary, cleanout fill to PBTD at 5104'.
10. RIH with 2-3/8" production tubing.
11. Land 2-3/8" production tubing at 5025'.
12. ND BOP's. NU WH. Test well for air. Return well to production and downhole commingle PC and Mesaverde.

ALLOCATION Based on 2001 Annual Production				
Formation	BBL	%	GAS	%
Mesaverde	144	100%	65208	91%
Pictured Cliffs	0	0%	6304	09%

Jones A LS #1A
Sec 10, T28N, R8W
API # 30-045-22747

GL: 5948'

History:
Completed as DK/PC dual in 3/78
Surface commingled in Aug 1995

Tubing: 1-1/4" 1.25# HS-70 @ 2571'

Pictured Cliffs Perforations
2450' - 2568' w/ 67,000# sand

Baker Model 'D' packer @ 2655'

Mesaverde Perforations
4083' - 4632' w/ 65,000# sand
4701' - 5073' w/ 67,000# sand

est. TOC @ surface (circ)

9-5/8" 36# @ 212'
162 sxs cmt (circulated)

Est. TOC at 1425' (temp surv)

4-1/2" liner hanger @ 4646'
7" 20#, K55 @ 2801'
206 sxs cmt

Est. TOC @ TOL (circ)

Tubing: 2-3/8" 4.7#, J55 8rd @ 5044'

4-1/2" liner, 10.5# @ 5123'
312 sxs cmt

PBTD: 5104'

NOTES:
1) Well was surface commingled in Aug 1995.

updated: 3/6/02 jad

