NO. OF COMITS REC	كا		
DISTRIBUTION			Ī
SANTA FE			
FILE		17	
u.s.c.s.			1
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR	1		
PROBATION OFFICE			
Operator			

	SANTA FE FILE U.S.G.S. LAND OFFICE FRANSPORTER GAS		CONSERVATION C F FOR ALLOWAB AND BANSPORT OIL A	Form C-104 Supersedes Old C-104 and C-17 Effective 1-1-65				
1.	PROBATION OFFICE Operator			· · · · · · · · · · · · · · · · · · ·				
	EL PASO NATURAL GAS CO.							
	BOX 990, FARMI	BOX 990, FARMINGTON, NEW MEXICO						
	Reason(s) for filing (Check proper box) New We!! Other (Please explain) Change in Transporter of:							
	Recompletion Change in Ownership	CII Dry G Casinghead Gas Conde	ensate					
	If change of ownership give name and address of previous owner							
11.	I. DESCRIPTION OF WELL AND LEASE Lease Name							
	WARREN 2A BLANCO MESA		•	Kind of Lease State, <u>Federd</u>	Lease 140.			
	Location Unit Letter 0; 80	0 Feet From The South Li	ne and1800	Feet From 3				
		wnship 28-N Range (мрм, San Ju				
III.	DESIGNATION OF TRANSPORT							
	Name of Authorized Transporter of Cil EL PASO NATURA	BOX 990, FARMINGTON, NEW MEXICO						
	Name of Authorized Transporter of Cas	singhead Gas 🔲 or Dry Gas 🏋	Address (Give addr	ess to which approv	ed copy of this form is to be sent)			
	EL PASO NATURAL GAS CO. If well produces oil or liquids, Unit Sec. Twp. P.ge.		BOX 990, I	BOX 990, FARMINGTON, NEW MEXICO				
	give location of tanks.	O 12 28N 9W	1					
	If this production is commingled wit COMPLETION DATA							
	Designate Type of Completion	on - (X) Oil Well Gas Well X	New Well Worker	ver Deepen	Plug Back Same Resty. Diff. Resty.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.			
	1/12/78 Elevations (DF, RKB, RT, GR, etc.)		48361 Top (Gas Pay		4819! Tubing Depth			
	5753' GR	M.V. ,3881,3887,3893,4015,403	3740'	1050 4004	4771 ' Depth Casing Shoe			
409	P9,4104,4109,4114,4178,4	187,4192,4197,4212,4295.	.4303.4412.441	6.4420.4424				
44	36,4441,4446,4456,4460,4 89,4630,4644,4674,4682,4	<u>469,4474,10080000000000000000000000000000000000</u>	DXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXX 4490,4	496,4502,4527,4534,4582			
73	13 3/4"	9 5/8''		91	224 cf.			
	8 3/4"	7''		542'	325 cf			
	6 1/4"	4 1/2" liner 2 3/8"		354-4836' '71'	431 cf.			
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lo								
į	OIL WELL able for this depth or be for full 24 hours) Oute First New Cil Run To Tanks Date of Teet Producing Method (Flow, pump, gas lift, etc.)							
	Length of Teet	Tubing Pressure	Casing Pressure	······································	Phoke Size			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.		das-Wet			
ļ			<u> </u>		0/1-			
	GAS WELL			· · · · · · · · · · · · · · · · · · ·	- Control of the Cont			
	Actual Prod. Test-MCF/D	Length of Test	Bbla. Condensate/N	MCF	Gravity of Condensate			
ĺ	Testing Method (pstot, back pr.)	Tubing Pressure (shut-in) 452	Casing Pressure (5	hut-in)	Choke Size			
VI.	CERTIFICATE OF COMPLIANC	E	01	•. •	TION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED					
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By Original Signed by A. R. Kendrick						
	1 1.	TITLE SUPERVISOR DINE 44						
	N. G. Bus	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended						
(Signature) Drilling Clerk (Title)			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.					
							_	3/15/78
(Dute)			well name or number, or transporter, or other such change of condition. Separate Forma C-104 must be filed for each pool in multiply computated wells.					