

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. SF-077123
2. NAME OF OPERATOR Tenneco Oil Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 800' FSL, 1800' FEL	8. FARM OR LEASE NAME Warren LS
14. PERMIT NO.	9. WELL NO. 2A
	10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T28N R9W
15. ELEVATIONS (Show whether at surface or depth) 5753' GL	12. COUNTY OR PARISH San Juan
	13. STATE NM

RECEIVED

OCT 31 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) dual to PC			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/8/85 MIRUSU. Blow down MV. Kill well w/1% KCL wtr. NDWH. NUBOP. RIH w/tbg and tag fill at 4793' KB. RIH w/7" Model D pkr on wireline and set at 2300'. Load hole w/2% KCL wtr. NDBOP. NU dual tbg hd spool. NUBOP. PT csg and Model D pkr to 2500 psi for 5 min. Held o.k. RIH w/GR/CCL and log interval of 2300'-2008'.

10/9/85 RIH w/2-3/8" tbg to CO to Model "D" pkr. Perforate PC w/4" premium charge csg gun w/2 JSPF as follows: 2155-2184', 29'; 2196-2202', 6'; 2208-2214', 6'; Total 41' and 82 holes. RIH w/7" fullbore pkr and 2-3/8" tbg. Set pkr at 2000'. Attempted to break down perfs w/2% KCL wtr. Pressured up to 3500 psi. PC would not break down. Release pkr and RIH to 2235'. Spotted 5 BBLS 15% HCL across perfs. POOH w/6stds to 1875'. Set pkr. Broke down PC perfs w/2% KCL wtr. Break down pressure 1560 psi. Establish rate at 6 BPM and 1550 psi. ISIP = 315 psi. Acidized PC was 1600 gal 15% weighted HCL and 122 1.1 S.G. balls sealers. Good ball action. No ball off. AIR = 6 BPM at 2400 psi. ISIP = 250 psi. Release pkr and RIH to knock off balls POOH w/6 stds. Unload hole w/nitrogen. Frac PC down csg w/70 Quality foam w/2% KCL and 20/40 sd. AIR = 30 BPM AIP = 980 psi. Total volume 75,000 gal of 70 Q foam. Total sand 101,000# 20/40.

10/10/85 RIH to Model "D" pkr and CO 18" of sand fill w/nitrogen foam. Knock plug out of pkr and RIH to 2414', tbg stacked out. Worked tbg, could not go down. Picked up to 2378' and tried to go dn, could not. POOH 2 stds to above Model "D" pkr. Ran back in hole to 2378'. Tbg stacked out-could not go down.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Senior Regulatory Analyst DATE 10/28/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

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*See Instructions on Reverse Side

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CON. DIV.
DIST. ?

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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2. NAME OF OPERATOR Tenneco Oil Company	8. FARM OR LEASE NAME Warren LS
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155	9. WELL NO. 2A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 800' fsl, 1800' FEL	10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde
14. PERMIT NO.	11. SEC., T., R., E., OR BLK. AND SURVEY OR AREA Sec. 12, T28N R9W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5753' GL	12. COUNTY OR PARISH San Juan
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PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

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10/11/85 RIH w/3-1/8" mill and 2-3/8" tbg. Rigged up power swivel. Tagged up obstruction at 2378'. Milled for 1-3/4 hours while circulating w/N2 foam. POOH w/tbg and mill. RIH w/Baker 7" model "CJ" pkr milling tool, 6 3-1/8" drill collars and 2-3/8" tbg. RIH to 2064' and SDON.

10/12/85 Tagged Model "D" pkr at 2300' and started milling w/nitrogen foam. Milled for 2-3/4" hours and milled dn 2-1/2'. Pkr came free. POOH 6 stds to 1920' and pkr hung in csg collar causing a pull of 50,000# before tbg jumped free.

10/14/85 Make up & RIH w/7" Baker CJ packer plucker, 3-1/8" drill collars & tbg. Tag pkr @ 2084'. Mill out pkr. POOH w/tbg, collars, CJ Mill tool & remains of Model D pkr. Recover Baker CJ packer plucker w/1 catch missing & btm mill missing. Round trip impression block. Tag junk @ 2376'. Mill @ 5 RPM & 2000#'s weight & 1200 ft/#'s torque. Made 6" hole.

10/15/85 RIH w/10 stds of tbg. Tag junk on top of liner. Mill 1-1/2 hrs. Make 6" to top of liner. POOH w/mill, collars and tbg. Mill worn in circular pattern on btm. Make up and RIH w/3-7/8" tapered mill, DC's and tbg. Change out power swivel. Tag up solid 1' into liner. Mill for 4 hrs and 45 min.

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10/16/85 Roundtrip 3-7/8" magnet on tbq. Recovered large chunk of cone buster mill and smaller pieces. Trip in hole w/3-7/8" impression block. Impression block hit tip off liner.

10/17/85 Make 6" and cut through fish. POOH. Nothing caught in junkbasket. RIH w/3-7/8" cone buster mill and tbq. Tag fish at 3857'. CO w/foam to 4696'. POOH w/tbq and mill.

10/18/85 Trip in hole w/3-7/8" magnet. Tag up at 4696'. No fill overnight. Recover 6 pieces of metal. TIH w/3-7/8" cone buster mill. Tag up at 4696'. Mill to 4766'. POOH.

10/19/85 CO to 4766'. Mill to 4773'. POOH. Mill wearing evenly. RIH w/120 jts. 2-3/8" tbq w/SN 1 jt off btm. Landed at 3763'.

10/21/95 RIH w/2-3/8" tbq. Tag fill at 4763'. CO fill w/nitrogen to 4773'PBD. POOH w/tbq. Set 7" Model "D" at 2310' on wireline. RIH w/longstring and land at 4740'.

10/22/85 Kill PC w/20 bbls 2% KCl wtr. RIH w/1-1/4" shortstring as follows: 1-1/4" perfed orange peeled sub (5.00') SN w/pmp out plug (1.00') 65 jts 1-1/4" tbq (2171.47') landed at 2188'. NUWH.

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SIGNED Scott M. Kelly
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