

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐  
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☒ Other ☐

RECEIVED

NOV 25 1985

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with the State requirements)

At surface

800' FSL, 1800' FEL

At top prod. interval reported below

At total depth

BUREAU OF LAND MANAGEMENT  
FARMINGTON RES. DIST. CENTER

FEB 06 1986

OIL CON. DIV.  
DIST. 3

14. PERMIT NO. DATE ISSUED

DIST. 3

5. LEASE DESIGNATION AND SERIAL NO.

SF-077123

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Warren LS

9. WELL NO.

2A

10. FIELD AND POOL, OR WILDCAT

Blanco Pictured Cliffs

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 12, T28N R9W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED 1-12-78 16. DATE T.D. REACHED 1-18-78 17. DATE COMPL. (Ready to prod.) 11-13-85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 5733' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4836' KB 21. PLUG BACK T.D., MD & TVD 4819' KB 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 0-TD 24. ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

2155'-2214' KB Pictured Cliffs

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CCL

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 9 5/8"      | 32.3            | 219' KB        | 12 1/4"   | 224 CF           |               |
| 7"          | 20.0            | 2542' KB       | 8 3/4"    | 325 CF           |               |
|             |                 |                |           |                  |               |
|             |                 |                |           |                  |               |

29. LINER RECORD

| SIZE   | TOP (MD) | BOTTOM (MD) | BACKS CEMENT* | SCREEN (MD) | SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
| 4 1/2" | 2354' KB | 4836 KB     | 431 CF        |             | 1 1/4" | 2188' KB       | 2310' KB        |

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

2 JSPF 41', 82 holes

2155-2184'

2196-2202'

2208-2214'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED                                                                   |
|---------------------|----------------------------------------------------------------------------------------------------|
| 2155'-2214'         | Acidized w/1600 gals 15% wgt'd HCl<br>Frac w/70qual foam 2% KCl 75000<br>gals & 101,000# 20/40 sd. |

33. PRODUCTION

| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |                         |          |            | WELL STATUS (Producing or shut-in) |               |
|-----------------------|-----------------|----------------------------------------------------------------------|-------------------------|----------|------------|------------------------------------|---------------|
| 10/9/85               |                 | Flowing                                                              |                         |          |            | Shut-in                            |               |
| DATE OF TEST          | HOURS TESTED    | CHOKE SIZE                                                           | PROD'N. FOR TEST PERIOD | OIL—BSL. | GAS—MCF.   | WATER—BSL.                         | GAS-OIL RATIO |
| 11/13/85              | 3 hrs           | 3/4"                                                                 |                         |          | 144.7      |                                    |               |
| FLOW. TUBING PRESS.   | CASING PRESSURE | CALCULATED 24-HOUR RATE                                              | OIL—BSL.                | GAS—MCF. | WATER—BSL. | OIL GRAVITY-API (CORR.)            |               |
| 74                    | 164             |                                                                      |                         | 1158     |            |                                    |               |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs to be forwarded.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*John M. Kelly*

TITLE

Senior Regulatory Analyst

DATE

11/21/85

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCC

### 38. GEOLOGIC MARKERS

[illegible]