

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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U.S.O.S.	
LAND OFFICE	
TRANSPORTER	OIL
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OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

NOV 20 1986

OIL CON. DIV
1986

Form C-104
Revised 10-01-78
Format 08-01-83

Page 1

Operator Tenneco Oil Company	
Address P.O. Box 3249, Englewood, CO 80155	
Reason(s) for filing (Check proper box)	Other (Please explain)
<input type="checkbox"/> New Well <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership	Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate
Dual to PC	

If change of ownership give name
and address of previous owner.

II. DESCRIPTION OF WELL AND LEASE

Lease Name Warren LS	Well No. 2A	Pool Name, including Formation Blanco Pictured Cliffs	Kind of Lease State, Federal or Fee Federal SF-	Lease No. 077123
Location Unit Letter 0 : 800 Feet From The South Line and 1800 Feet From The East Line of Section 12 Township 28N Range 9W NMPM. San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS


Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Conoco, Inc. Surface Transportation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 460, Hobbs, NM 88240			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4990, Farmington, NM 87499			
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 12	Twp. 28N	Rge. 9W
	is gas actually connected?		When	
	Yes		11/18/86	

If this production is commingled with that from any other lease or pool, give commingling order number.

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


Steve Durio
Administrative Supervisor
November 19, 1986

OIL CONSERVATION DIVISION

APPROVED
BY Original Signed by FRANK T. CHAVEZ
SUPERVISOR DISTRICT 3
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Section I, II, III, and VI for changes of owner, well name and or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion — (X)		Oil Well	Gas Well X	New Well	Workover	Deepen	Plug Back	Same Res.v.	Diff. Res.v X
Date Spudded 1/12/78	Date Compl. Ready to Prod. 11/13/85		Total Depth 4836' KB			P.S.T.D. 4819' KB			
Elevations (DF, RKB, RT, GR, etc.) 5753' (GL)	Name of Producing Formation Pictured Cliffs		Top Oil/Gas Pay 2155' KB			Tubing Depth 2188' KB			
Perforations 2 JSPF, 41', 82 holes; 2155-84', 2196-2202', 2208-2214'						Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
12 1/4"	9 5/8" (casing)		219' KB			224 CF			
8 3/4"	7" (casing)		2542' KB			325 CF			
6 1/2"	4 1/2" (liner)		2354-4836' KB			431 CF			
	1 1/2" (tubing)		2188' KB						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 1158	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 394	Casing Pressure (Shut-in) 480	Choke Size 3/4"