For: . 9-331	UNITED STATES SUBMIT			SUBMIT IN TRIPLICATI	Budget Bu	Budget Bureau No. 42-R1424.	
(May 1968)	DEPARTM	DEPARTMENT OF THE INTERIOR (Other Instruction)			5. LEASE DEBIGNATI	ON AND BERIAL 196.	
	GEOLOGICAL SURVEY				NM-03603-A		
SUNDRY NOTICES AND REPORTS ON WELLS					6. IF INDIAN, ALLOT	TEE OR TRIBE NAME	
(Do not us	use this form for proposition						
ī.		7. UNIT AGREEMENT	7. UNIT AGREEMENT NAME				
	VELL X OTHER						
2. NAME OF OPERATOR					_	S. FARM OR LEASE NAME	
R&G Drilling Company c/o Walsh Engr.&Prod.Corp.					Hammond	Hammond	
3. ADDRESS OF OF	ERATOR						
P.O. Box 254 Farmington, NM 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*					47-R	10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF W See also space	TLL (Report location cl		Blanco Mesa Verde				
At surface	2. 23-2,	Blanco Mes					
155	0'FSL, 970'I	SURVEY OR A	RHA.				
		Sec. 35-T					
14 PERMIT NO 15. ELEVATIONS (Show whether DF, RT, GR, etc.)					12. COUNTY OR PAR	M.P.M.	
14. PERMIT NO.					San Juan	NewMexico	
		6306'GR, 6317'DF, 6318'KB					
16.	Check As	propriate Box To	Indicate Natu	re of Notice, Report, o	r Other Data		
	NOTICE OF INTEN		1		SEQUENT REPORT OF:		
			r	WATER SHUT-OFF	REPAIRI	NG WELL	
TEST WATER	- I	PULL OR ALTER CASING	' 	FRACTURE TREATMENT	37	G CABING	
FRACTURE TR		MULTIPLE COMPLETE		SHOOTING OR ACIDIZING	ABANDO!	MENT*	
SHOOT OR AC		ABANDON*		(Other)			
REPAIR WELL		CHANGE PLANS		(Money Danout work	ults of multiple complet empletion Report and Lo	ion on Well g form.)	
(Other)	MOREO OR COMPLETED OP	ERATIONS (Clearly stat	e all pertinent de		hat emitted antibularly and	date of starting any	
proposed w	OLK II Mell 18 ditecni	onally drilled, give su	bsurface locations	etails, and give pertinent da s and measured and true ver	rtical depths for all max	ixels and rones bein-	
		19601					
11-25-77 P.B.T.D. 4860' Sandwater Fracture Perforations; 4618'-4623', 4628'-4632', 4637'-4651',4							
						4667'-4671'	
	Perforat					.00,	
				1', 2 shots pe	er 100c		
	Pad - 10,000 gallons						
Water - 129,150 gallons Sand - 120,000 lbs. Flush - 3,200 gallons Breakdown Press - 3,400 psig Ave. Treating Press - 2,200 psig							
	Max. Tre	ating Press	= 2.400	2,400 psig			
	Max. Treating Press - 2,400 psig Ave. Injection Rate - 54.0 BPM Hydraulic Horsepower - 2912 HHP						
						المستدينة الم	
Instantaneous SIP - 1150 psig						1070	
	5 minute SIP - 800 psig					2010	
	10 minute SIP - 700 psig					Sim. / /	
	15 minut	e SIP - 700	0 psig		- *	3	
					·	- Andrews	
	R&G Drilling					· · · · · · · · · · · · · · · · · · ·	
18. I hereby cer	tity that the for sping	hat toplog ahis go free f	Pres	sident, Walsh	Engineering		
		I WILLE	TITLE &	Production Cor	P. DATE	1-3-78	
SICNED	EFF N. WHIS	H. P.E.					
(This space	for Federal or State of	fice use)					
APPROVED BY TITLE					DATE		
CONDITION	IS OF APPROVAL, IF						
					\mathcal{E}_{i}	IORINE:	
		*Ser	e Instructions of	on Reverse Side	1-1-1	i ii 1978	

N.11002

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