SUBMIT IN TRUPLICATE. (Other instructions on reverse side)

Form approved.

UNITED STATES

	Lureau	42-R1425

U. S. GEOLOGICAL SUD

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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Operator					Lease			Well No	
	VESTE	RN OIL & MI	NERALS, L	IMITED	Snodg.	rass		1	
Unit Letter		Section	Township		Range	County			
K	۱ ۱	24	2	7 NORTH	8 WE	ST	SAN JUAN		
Actual Foota	ge Locc	tion of Well:							
1	1660	feet from the	SOUTH	line and	1530	feet from the	WEST	line	
Ground Leve	l Elev.	Producing	Formation		Pool			Dedicated Avereage:	
66	53	Cha	ıcra		Largo	Chacra -	İ	160	Acres
						identify the own		eof (both as to v	vorking
3. If mo	ire thai nunitiza	n one lease of ation, unitizatio	different ow on, force-poo	nership is dedi bling. etc?	icated to the v	vell, have the int	erests of all	owners been consc	lidated
() Ye	es () No 11	f answer is '	'yes," type of	consolidation				
If answe	r is "no	o," list the own	ers and trac	t descriptions	which have ac	tually consolidat	ted. (Use re	verse side of this	form if

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-

pooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

		knowledge and belief.
24	N	Elliott A. Riggs Name Agent Position Western Oil & Minerals, Ltd. Company October 19 1977 Date I hereby centify that the real location shows on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my
	1 1 1	knowledge and belief.
		12 October, 1977 Date Surveyed Registered Professional Engineer and/or Land Surveyor James P. Leese
CALE-4 INCHES EQUALS 1 MILE SAN JUAN ENGINEFRING COMPANY.	FARMINGTON, N. M.	1463 Certificate No.