SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425. 70 - 245 2277A

to 1977

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UNITED STATES

	DEPARTMENT OF THE INTERIOR						
GEOLOGICAL SURVEY						NM 03549	
APPLICATION	FOR PERMIT TO			N, OR PLUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
TYPE OF WORK	L 🗵	DEEPEN [PLUG BAC		7. UNIT AGREEMENT NAME	
TYPE OF WELL OLL GAS	^ਰ ਦਿ		SIN ZON	GLE X MULTIPE		S. FARM OR LEASE NAME	
OIL GAS WELL X OTHER NAME OF OPERATOR				2002		Riddle G	
	tural Gas Co	mpany				9. WELL NO.	
ADDRESS OF OPERATOR							
PO Box 990	, Farmington	, NM 87	401			10. FIELD AND POOL, OR WILDCAT	
LOCATION OF WELL (Re	port location clearly and		th any St	ate requirements.		Blanco Mesa Verde	
At proposed prod. zone						Sec. 7, T-28-N, R-8-W	
DISTANCE IN MILES A	ND DIRECTION FROM NEAR	EST TOWN OR POS	T OFFICE	•		12. COUNTY OR PARISH 13. STATE	
						San Juan NM	
DISTANCE FROM PROPOS	SED*		16. NO.	OF ACRES IN LEASE		OF ACRES ASSIGNED THIS WELL	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.						<u> </u>	
(Also to nearest drig.	SED LOCATION*		19. PROPOSED DEPTH 20. BOT			ARY OR CABLE TOOLS	
TO NEAREST WELL, DR OR APPLIED FOR, ON THIS	HLLING, COMPLETED,			4795'	Rota	<u> </u>	
5687 GL						22. APPROX. DATE WORK WILL START®	
	P	ROPOSED CASI	NG AND	CEMENTING PROGRA	AM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	тоот	SETTING DEPTH		QUANTITY OF CEMENT	
13 3/4"	9 5/8"	32.3#		200'		cu.ft. to circulate	
				2445'	207	cu.ft.to cover Ojo A	
8 3/4"	7"	20.0#	i		1291		
8 3/4" 6 1/4"	4 1/2"line			2295-4795'	436	cu.ft.to fill to 229	
6 1/4"	4 1/2"line	r 10.5#	wate	2295-4795	436	cu.ft.to fill to 229	
6 1/4" Selective	4 1/2"line	r 10.5# and sand	+ do	2295-4795' r fracture t	436 he Me	cu.ft.to fill to 229	
6 1/4" Selective A 3000 ps: blind and	4 1/2"line ly perforate i WP and 6000 pipe rams wi	r 10.5# and sand) psi tes 11 be us	+ do	2295-4795' r fracture t	436 he Me	cu.ft.to fill to 229 esa Verde formation. eer equipped with	
6 1/4" Selective A 3000 ps: blind and	4 1/2"line	r 10.5# and sand) psi tes 11 be us	+ do	2295-4795' r fracture t	436 he Me	cu.ft.to fill to 229 esa Verde formation. eer equipped with	
6 1/4" Selective: A 3000 ps: blind and This gas	4 1/2"line ly perforate i WP and 6000 pipe rams wi is dedicated.	r 10.5# and sand) psi tes 11 be us	t do ed f	2295-4795' r fracture t uble gate pr or blow out	he Me event preve	cu.ft.to fill to 229 esa Verde formation. eer equipped with	
6 1/4" Selective: A 3000 ps: blind and This gas The S/2 or ABOVE SPACE DESCRIBE DE. If proposal is to	4 1/2"line 1y perforate i WP and 6000 pipe rams wi is dedicated. f Section 7 in E PROPOSED PROGRAM: If drill or deepen directions	r 10.5# and sand) psi tes 11 be us	t do ed f	2295-4795' r fracture t uble gate pr or blow out	he Me event preve	cu.ft.to fill to 229 esa Verde formation. eer equipped with	
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6 1/4" Selective: A 3000 ps: blind and This gas The S/2 or ABOVE SPACE DESCRIBE Be. If proposal is to eventer program, if an	4 1/2"line 1y perforate i WP and 6000 pipe rams wi is dedicated. f Section 7 in E PROPOSED PROGRAM: If drill or deepen directions	and sand psi tes ls dedica proposal is to deally, give pertines	t do ed fo	2295-4795' r fracture t uble gate pr or blow out to this well	he Me	esa Verde formation. er equipped with ention on this well.	
Selective: A 3000 ps: blind and This gas The S/2 O: ABOVE SPACE DESCRIBE BE If Proposal is to eventer program, if an	4 1/2"line 1y perforate i WP and 6000 pipe rams wi is dedicated. f Section 7 in E PROPOSED PROGRAM: If drill or deepen directions	and sand psi tes ls dedica proposal is to deally, give pertines	t do ed fo	2295-4795' r fracture t uble gate pr or blow out to this well	he Me	esa Verde formation. er equipped with ention on this well. oductive zone and proposed new productive and true vertical depths. Gir blowout	
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*See Instructions On Reverse Side

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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Lease Well No. (NM - 03549)EL PASO NATURAL GAS COMPANY RIDDLE lA Township Unit Letter Section Range County 28 - N8-W SAN JUAN Actual Footage Location of Well: 2050 SOUTH 1390 WEST feet from the line and feet from the line Ground Level Elev. Producing Formation Pool Dedicated Acreace: 5687 MESA VERDE BLANCO MESA VERDE 298.76 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _____Communitizatio X Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-THIS PLAT IS REISSUED. NOTE: 9**-**8-77 CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Original Signed by P. G. Brise: <u>Drilling Clerk</u> El Paso Natural Gas Co. Company October 20, 1977 Date I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same SF-080101 is true and correct to the best of my knowledge and belief. Date Surveyed O PCNe AUGUST 29, 1977 0 Registered Professional Engineer 1760