

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
OCT 11 1996

Sundry Notices and Reports on Wells

95807-2 PM 2:16

NM 03579

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
2050' FSL, 1390' FWL, Sec.7, T-28-N, R-8-W, NMPM
K

5. Lease Number
SE 000101
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Riddle G #1A
9. API Well No.
30-045-22776
10. Field and Pool
Blanco Mesaverde
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- | | | |
|--|---|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - Bradenhead repair | |

13. Describe Proposed or Completed Operations

It is intended to repair the bradenhead of the subject well according to the attached procedure and wellbore diagram.

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OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Regina Bradenhead (ROS3) Title Regulatory Administrator Date 9/5/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED

SEP 12 1996

/s/ Duane W. Spencer

DISTRICT MANAGER

NRDCCD

Riddle G #1A
Blanco Mesaverde
SW Section 7, T-28-N, R-8-W
Recommended Bradenhead Repair Procedure

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig.
2. MOL and RU workover rig. Blow well down. NU 7-1/16" 3000 psi (6" 900 series) BOP with stripping head. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary. Send wellhead to A-1 Machine for inspection.
3. Release donut and PU 2-3/8", 4.7#, J-55, tubing (total of 160 jts landed @ 4717', SN @ 4681'). Pick up additional jts of tbg and tag bottom. TOOH. Visually inspect tbg for corrosion, replace bad joints as necessary. PU 4-1/2" casing scraper and round-trip to 3750'.
4. TIH with 4-1/2" RBP and set RBP at 3703' (50' above MV perms). Pressure test casing to 1000 psig. Spot 10' of sand on top of RBP. TOOH with tubing. If pressure test fails, isolate failure and go to step 5b.
- 5a. If pressure test holds, RU wireline unit. Run CBL (with 1000 psig pressure) to determine TOC behind 7" casing. Estimated TOC is 1450' per temperature survey.
- 5b. Contact Operations Engineer (Rob Stanfield 326-9715, Pager 324-2674) for cement squeeze procedure. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.**
6. WOC 12 hrs. Clean out to below squeeze with 6-1/4" mill or bit. Pressure test to 750 psig. Re-squeeze as necessary.
7. TIH with 7" casing scraper to below squeeze. TOH. TIH with retrieving tool on 2-3/8" tubing blowing down with gas or air. Retrieve RBP and TOH.
8. TIH with 2-3/8" tubing with a notched expendable check valve on bottom and a seating nipple one joint off bottom. CO to PBTD @ 4786'. Take and record gauges.
9. Land tubing near bottom perforation at 4728'. ND BOP and NU wellhead. Pump off expendable check valve and record final gauges. Return well to production.

Recommended: 
Operations Engineer

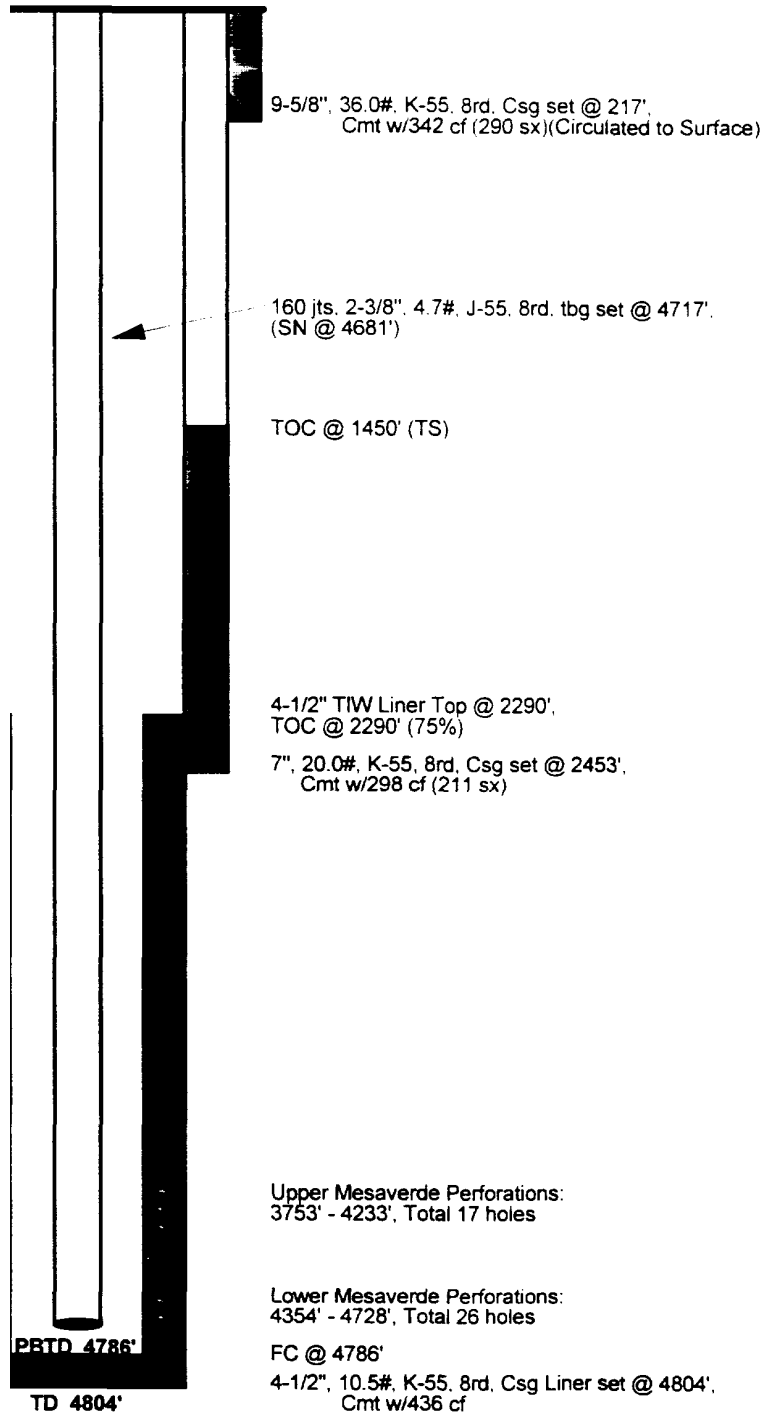
Approved:  8/2
Drilling Superintendent

Idle G #1A

CURRENT

anco Mesaverde

50' FSL, 1390' FWL,
N, R-08-W, San Juan County, NM
tude: 36.674225 / 107.725632



Y	Gas	Oil	Ownership		Pipeline
	1566.5 MMcf	5.6 Mbo	GW:	51.17%	EPNG
	77.2 Mcfd	0.1 bbls/d	NRI:	42.22%	
			TRUST:	00.00%	