

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

|                                                                                                                                                                     |  |                                                                       |  |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|-----------------------------------------------------------------------|--|
| 1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER                                                    |  | 6. IF INDIAN, ALIQUOT OF TRIBE NAME                                   |  |
| 2. NAME OF OPERATOR<br>Tenneco Oil Company                                                                                                                          |  | 7. UNIT AGREEMENT NAME                                                |  |
| 3. ADDRESS OF OPERATOR<br>720 So. Colorado Blvd., Denver, Colorado 80222                                                                                            |  | 8. FARM OR LEASE NAME<br>Bolack                                       |  |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)<br>At surface 1450' FSL and 2510' FWL, Unit K |  | 9. WELL NO.<br>1                                                      |  |
| 14. PERMIT NO.                                                                                                                                                      |  | 10. FIELD AND POOL, OR WILDCAT<br>Dakota                              |  |
| 15. ELEVATIONS (Show whether DF, RL, GK, etc.)<br>5954' GL                                                                                                          |  | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br>Sec 29, T28N, R8W |  |
|                                                                                                                                                                     |  | 12. COUNTY OR PARISH<br>San Juan                                      |  |
|                                                                                                                                                                     |  | 13. STATE<br>NM                                                       |  |

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF  
FRACTURE TREAT  
SHOOT OR ACIDIZE  
REPAIR WELL  
(Other)

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PULL OR ALTER CASING  
MULTIPLE COMPLETE  
ABANDON\*  
CHANGE PLANS

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### SUBSEQUENT REPORT OF:

WATER SHUT-OFF  
FRACTURE TREATMENT  
SHOOTING OR ACIDIZING  
(Other)

|   |
|---|
|   |
| X |
| X |

REPAIRING WELL  
ALTERING CASING  
ABANDONMENT\*

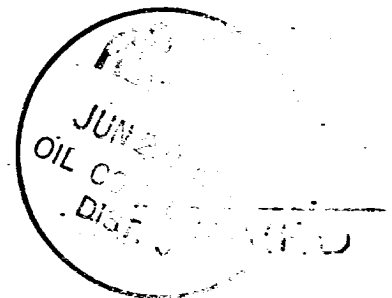
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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5-25-78 TO 5-31-78

DRL'D CMT TO 6800'. PERF'D DAKOTA FMTN  
6642-6660' W/ 1 JSPF, 6737 - 47 W/  
2 JSPF, 6797-79 W/ 2 JSPF (58 HOLES).  
BRK DN PERFS W/ 2000 GAL 15% ACID.  
3450 PSI @ 2 BPM. FRAC'D AS FOLLOWS:  
PUMPED 6000 GAL PAD, SWF W/ 59,934 GAL  
20 # GEL WTR W/ 45,000 # 20/40 SAND &  
10,000 # 10/20 SAND; 2ND STAGE: 42,336  
GAL 20# GEL W/ 45,000 # 20/40 SAND &  
10,000 # 10-20 SAND. MTP - 3700 PSI, ATP - 3350 PSI.  
AIR 39 BPM. ISIP 1500 # 15 MIN - 1200 PSI. 3202  
HHP. FLWG TO CLN UP. SITP - 1850 PSI. SICP - 1775 PSI.



18. I hereby certify that the foregoing is true and correct.

SIGNED

*Charles W. Hutton*

TITLE: Administrative Supervisor

DATE

6/6/78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side