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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410 L						SLE AND . AND NA			ION				
Operator	rator						Well API No.						
Amoco Production Compa Address 1670 Broadway, P. O. B	3004522871 o 80201												
Reason(s) for Filing (Check proper box)  New Well  Recompletion  Change in Operator  If change of operator give name and address of previous operator  Tenn		d Gas	Dry G Conde	nsale	] ]	Odwillow,	er (Please ex		Colo	rado 80	0155		
II. DESCRIPTION OF WELL A													
Lease Name BOLACK	Well No. Pool Name, Includi 1 BASIN (DAKO									RAL	Lease No. AL SF078336B		
Excation  Unit Letter K  29	:14	50	Fect F	rom The	FS	LLir	e and 2510		Fe	et From The	FWL	Line	
Section 245 Township	28N		Range	8W		,N	MPM,	S	AN J	UAN		County	
II. DESIGNATION OF TRANSPORTER OF OIL AND NATU  Name of Authorized Transporter of Oil [ ] or Condensate						Address (Give address to which approved copy of this form is to be sent)  P. O. BOX 1429, BLOOMFIELD, NM 87413  Address (Give address to which approved copy of this form is to be sent)  P. O. BOX 1492, EL PASO, TX 79978							
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp. 	'	Rge.	le gas actual	y connected?		When	<i>T</i>			
It this production is commingled with that fi IV. COMPLETION DATA	rom any oth												
Designate Type of Completion -	(X)	Oit Well 	İ	Gas We	11	New Well 	Workover	l D	cepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.					Total Depth				P.B.T.D.			
levations (DF, RKB, RF, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay				Tubing Depth			
Perforations t						Depth Casing Shoe							
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE					CEMENTING RECORD  DEPTH SET				SACKS CEMENT			
V. TËST DATA AND REQUES OIL WELL — (Test must be after re					musi	be equal to o	exceed top a	llowabi	e for thi	depth or be	for full 24 ho	ws.)	
te First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lyl, etc.)							
Length of Test	Tubing Pressure				Casing Pressure				Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.				Gas- MCF				
GAS WELL Actual Prod. Test - MCF/D	Length of Test					Bbls. Condensate/MMCF				Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size				
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION  Date Approved								
Significant Stampton					By_			<u>-</u> , .					
J. L. Hampton Sr. Staff Admin. Suprv. Printed Name  Janaury 16, 1989  10ate  Telephone No.					Title								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.