## UNITED STATES DEPARTMENT OF THE INTERIOR GFOLOGICAL SURVEY

|      | 1.7   | Budget | bureau | 140. | 42 | -ĸ |
|------|-------|--------|--------|------|----|----|
| LEAS | E     |        |        |      | :  |    |
| SF 0 | 78422 |        |        | : -  |    |    |
|      |       |        |        |      |    |    |

| GEOLOGICAL SURVEY   | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME   |  |  |
|---|--|--|--|
|   | <u> </u>   |  |  |
| SUNDRY NOTICES AND REPORTS ON WELLS   | 7. UNIT AGREEMENT NAME Huerfano Unit   |  |  |
| (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)  | 8. FARM OR LEASE NAME  |  |  |
| • 1   | Huerfano Unit  |  |  |
| 1. oil gas well other   | 9. WELL NO.  |  |  |
| 2. NAME OF OPERATOR   | 282  |  |  |
| EL PASO NATURAL GAS CO.   | 10. FIELD OR WILDCAT NAME  |  |  |
| 3. ADDRESS OF OPERATOR  | BASIN DAKOTA   |  |  |
| BOX 990, FARMINGTON, NEW MEXICO   | 11. SEC., T., R., M., OR BLK. AND SURVEY OR  |  |  |
| 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17  | AREA Sec. 31, T-27-N,R-10-W  |  |  |
| below.)<br>AT SURFACE: 2510'N, 1180'E   | 12. COUNTY OR PARISH 13. STATE   |  |  |
| AT TOP PROD. INTERVAL:  | SAN JUAN NEW MEXICO  |  |  |
| AT TOTAL DEPTH:   | 14. API NO.  |  |  |
| 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,   |  |  |  |
| REPORT, OR OTHER DATA   | 15. ELEVATIONS (SHOW DF, KDB, AND WD)  |  |  |
| REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  | 6056' GL   |  |  |
| TEST WATER SHUT-OFF    TEST WATER SHUT-OFF  |  |  |  |
| FRACTURE TREAT  |  |  |  |
| SHOOT OR ACIDIZE  |  |  |  |
| REPAIR WELL   | (NOTE: Report results of multiple completion or zone change on Form 9-330.)  |  |  |
| MULTIPLE COMPLETE   |  |  |  |
| CHANGE ZONES  |  |  |  |
| ABANDON*  |  |  |  |
| (Other)   |  |  |  |
| 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner 5/20/78: T.D. 6404'. Ran 198 jts. 4 1/2" 10. set at 6404'. Float collar set at 6389', stag Cemented 1st. stage w/353 cu. ft. cement, 2nd. | irectionally drilled, give subsurface locations and it to this work.)*  5#, K-55 production casing, 6393' to tools set at 1876' and 4696'. |  |  |
| 3rd. stage w/437 cu. ft. cement. WOC 18 hours   | . Top of cement at 1125'.  |  |  |
| 6/19/78: PBTD 6389'. Tested casing to 4000#6310,6314,6331,6335,6351 w/1 SPZ. Fraced with gallons water. Flushed with 4240 gallons water   | , OK. Perfed 6204,6247,6263,6306, 58,000# 40/60 sand and 61,820  |  |  |
| Subsurface Safety Valve: Manu. and Type   | Set @Ft.   |  |  |
| 18. I hereby certify that the foregoing is true and correct   |  |  |  |
| SIGNED 1 /9 Ausco TITLE Drilling Cles   | CK DATE 6/20/78  |  |  |
| (This space for Federal or State of   |  |  |  |
| APPROVED BY TITLE   | DATE RECEIVED  |  |  |
| CONDITIONS OF APPROVAL, IF ANY:   |  |  |  |

\*See Instructions on Reverse Side