

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <p>2. Name of Operator Meridian Oil Inc.</p> <p>3. Address & Phone No. of Operator Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec, T, R, M. 2510'N, 1180'E Sec.31, T-27-N, R-10-W, NMPM</p>	<p>5. Lease Number SF-078422</p> <p>6. If Indian, All.or Tribe Name</p> <p>7. Unit Agreement Name Huerfano Unit</p> <p>8. Well Name & Number Huerfano Unit #282</p> <p>9. API Well No.</p> <p>10. Field and Pool Angels Peak Gallup</p> <p>11. County and State San Juan County, NM</p>
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injecti
	<input type="checkbox"/> Other	

13. Describe Proposed or Completed Operations

11-23-91 MOL&RU. ND WH. NU BOP. TOO H w/2 3/8" tbg.

11-24-91 TIH w/scraper. Circ w/2% KCl wtr. Returns mud. TOO H w/scraper. Set cmt ret @ 6032'. PT tbg 2000#/10 min, ok. Could not pump into Dk. Received verbal approval f/W.Townsend @ BLM to sting out of ret. Spot 10 sx Class "B" neat cmt on top. Pull tbg to 5939'. Reverse out .5 bbl. cmt. TOC 5939'. TOO H w/sting. Ran CBL-CCL-GR 5650-4600'.

11-25-91 Isolate csg leak 2608-3425'. TOO H w/pkr. Spot cmt plug 3425-2400'. Pull to 2450'. Pump additional 18 bbl. cmt slurry (total 200 sx Class "B" neat cmt.). Displace tbg w/8 BW. Pull tbg to 1850'. Reverse out tbg.

11-26-91 TOO H w/tbg. TIH w/scraper. Tag cmt @ 2485'. Drl cmt 2485-2640' void 2640-2880', cmt 2880-2942'. Pull tbg to 2450'. SDFN.

11-27-91 Drl cmt 2942-3195'.

(cont'd on back)

14. I hereby certify that the foregoing is true and correct
Signed [Signature] Title Regulatory Affairs Date 12-9-91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITION OF APPROVAL, IF ANY: _____

RECEIVED

Huerfano Unit #282, cont'd.

11-28-91 Drl cmt 3195-3425'. PT csg. TIH w/FBP & Model C RBP. Isolate leaks 3262-3394, 2929-3262'. PT to 1250# @ 0-2929'.
11-30-91 Isolate leaks 3185-3247', 3262-3394'. TOOH w/RBP. Land 194 jts 2 3/8", 4.7#, J-55 EUE 8rd tbg @ 5910'. SN @ 5879'. ND BOP. NU WH.

NOTE: Due to the inability to establish csg integrity to withstand anticipated shut in pressure below 2929', the approved recompletion to the Gallup formation was not performed.

Meridian Oil is currently evaluating this wellbore for uphole potential above 2929' or to plug and abandon.

We intend to submit a sundry notice on or below May 15, 1992 stating our plans.