

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved,
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM 0499348
2. NAME OF OPERATOR Dugan Production Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Box 234, Farmington, NM 87401		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1850' FSL - 2000' FWL		8. FARM OR LEASE NAME FAF
14. PERMIT NO.		9. WELL NO. #4
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6116' GR		10. FIELD AND POOL, OR WILDCAT WAW
		11. SEC., T., R., M., OR D.K. AND SURVEY OR AREA Sec 30 T27N R13W
		12. COUNTY OR PARISH San Juan
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>spud, surface csg, csg</u> <input checked="" type="checkbox"/>	
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any hole @ 12:00 a.m. 4-26-78. Drilled to 39'. Ran one jt 5-1/2" OD 14# csg. TE 38.80 set at 39' GR. Cemented w/8 sx Job complete 1:30 p.m. 4-26-78.

4-27-78 Moved in and rigged up Morrow Drilling Co. Spudded 7-7/8" hole @ 12:00 a.m. 4-26-78. Drilled to 39'. Ran one jt 5-1/2" OD 14# csg. TE 38.80 set at 39' GR. Cemented w/8 sx Job complete 1:30 p.m. 4-26-78.

4-29-78 TD 1456'. Moved in Wellex logging services and ran IES log to TD.

4-30-78 Ran 48 jts 2-7/8" OD 6.4# J-55 10R Reg used csg set @ 1451' GR. TE 1451.00'. Fleet Cementers cemented 2-7/8" csg using 75 sx 2% cement extender and 50 sx neat all with 1/4# cello flake per sx. Total slurry 205 cu ft. Ran 100 gal mud flush ahead of cement, good circulation while cementing, worked csg OK while cementing. POB 6:45 p.m. 4-29-78. Circulated 1/2 Bbl. of cement to surface.

RECEIVED

MAY 3 1978

GEOLOGICAL SURVEY

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas A. Dugan

TITLE

Petroleum Engineer

DATE

5-2-78

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE