

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-B355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. Noo-C-14-20-2976	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. LEEVE ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
2. NAME OF OPERATOR Petroleum Energy, Inc. Bass Enterprises				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 2121, Durango, Colorado 81301				8. FARM OR LEASE NAME Navajo	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1190' from South line and 2510' from East line At top prod. interval reported below At total depth				9. WELL NO. #1-20	
14. PERMIT NO.				12. COUNTY OR PARISH San Juan	
DATE ISSUED				13. STATE New Mexico	
15. DATE SPUDDED 10-11-78		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.) 8-15-80	
18. ELEVATIONS (DF, REE, RT, GR, ETC.)* 5711 ground		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 5670'		21. PLUG BACK T.D., MD & TVD 3900'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS All		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3622-25, 3711-19, 3690-91, 3724-20, 3738-48				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Bond Logs				27. WAS WELL CORED Yes	
28. CASING RECORD (Report all strings set in well)					
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
13 3/8		48#		202'	
8 5/8		24#		1202'	
5 1/2		14#		5670'	
HOLE SIZE		U. S. GEOLOGICAL SURVEY		AMOUNT FILLED	
17 1/2"		208 sks			
12 1/4"		630 sks			
7 7/8"		400 sks			
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT*		SCREEN (MD)		PACKER SET (MD)	
30. PREPARATION RECORD (Interval, size and number)					
3622-25		6 holes			
3690-91		2 holes			
3711-19		16 holes			
3724-30		12 holes			
3738-48		20 holes			
31. PRODUCTION RECORD					
DATE FIRST PRODUCTION 8-16-80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 8-16-80		HOURS TESTED 24		CHOKED SIZE 3/4	
PROD'N. FOR TEST PERIOD		OIL—BBL. 0		GAS—MCF. 200,	
WATER—BBL. 0		GAS—OIL RATIO			
FLOW. TURNING PRESS. 650		CASING PRESSURE Packer		CALCULATED 24-HOUR RATE 0	
OIL—BBL. 0		GAS—MCF. 200,		WATER—BBL. 0	
OIL GRAVITY-API (CORR.)					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to Navajo Helium					
35. LIST OF ATTACHMENTS					

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.
SIGNED J. K. Donaghy TITLE Geologist DATE SEP 12 1980

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOC

ARMINGTON DISTRICT