UNITED STATES DEPARTMENT OF THE INTERIOR

UNITED STATES	5. LEASE 9.6.7.5
DEPARTMENT OF THE INTERIOR	$\frac{100 - c^2 - f4 - 20 - 2976}{100 - c^2 - f4 - 20 - 2976}$
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo
The on Wello	7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1 -:	Navajo 📆 💮
1. oil gas M other	9. WELL NO.
2. NAME OF OPERATOR	1-20 10. FIELD OR WILDCAT NAME
Petroleum Energy, Inc. Bass Conterpres	Wildcat
3. ADDRESS OF OPERATOR P.O.Box 2121, Durango, Colorado 81301	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT COCATION CLEARLY. See space 17	AREA
below.) 1900 1 from South line and 2510	Sec. 20- T27N- R19W
AT SURFACE: // To from East Line	12. COUNTY OR PARISH 13. STATE San Juan New Mexico
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	San Juan New Mexico 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-045-23004
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	5711 gr < 5
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	DESCRIPTION
TEST WATER SHUT-OFF	RECEIVE
SHOOT OR ACIDIZE	SED as 4000
REPAIR WELL	(NOTE: Report Lights of multiple Completion or 2016 and change on Form 9-330.)
PULL OR ALTER CASING	U. S. GEDLOGICAL SURVEY
CHANGE ZONES	FARMINGTON, N. M. T. CON. BOM.
ABANDON* LJ (other)	
	all partiagnt details and give pertinent dates
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	nt to this work.)*
Squeezed	with 300 sks class B near cement.
a = 1 : Lie o holds not toot = Intervals 304	Z=20, 0000-41, 0.11 10, 0
and 3738-48. Total 28' and 56 holes. Acidized	n Swabbed well redovering
and 3738-48. Total 28' and 56 holes. Actulated with 500 gad well, recovering down at 2150 psi. Treated at 1950 psi. 3 bbl/min. Swabbed well, recovering 3/4 bbl. gas cut water per run. 8-11-80 - Perforated 2 squeeze holes at 3500'. Mayimum pressure 1900 psi 8-13-80 - Flowing	
as and water out of tubing. Casing Howing /2	water to pit. 6-15-60 - 11ch yes.
well into sales line. Producing to plant.	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	7 9/5/80
SIGNED TITLE A 6EM	
(This space for Federal or State o	,
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	DATE
CONDITIONS OF APPROVAL, IF ANT:	ACCEPTED FOR RECORD
	CED 1 9 1000
*See Instructions on Reverse	SEP 12 1980

NMOCC

FARMINGTON DISTRICT BY_